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Invoice No. **E/330/G.E.**

Date: **30-01-2024**

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:	X2036144	Bulk Electricity Supply (@ Residential Zone)			
Present Reading on: 31-12-2023	240080 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	61.80 KVA
Previous Reading on: 30-11-2023	221310 Kwh	Total Chrgable Units	19333 Kwh	Contracted Demand (CD)	50.00 KVA
Consumption	18770 Kwh	Max. KVA Demand Recorded	60.00 KVA	85% of Contracted Demand	42.50 KVA
Days	0	Power Factor	0.96	Excess over Contract Demand (ExD)	11.80 KVA
Add. 3% Transmission Loss	563 Kwh	3% Transmission Loss	1.80 KVA	Chargeable Demand (ChD)	61.80 KVA

Current Month's Billing details

1. Energy Charge	140,938
2. Demand Charge [{ChD + (ExD x 60%)} x ₹ 384]	26,450
3. Total Charge	<u>167,388</u>
4. Minimum Charge vide WBSEB Tariff Guidelines	<u>34,000</u>
5. Higher of 3 and 4	167,388
6. Meter Hire Charges	2,400
7. MVCA	4,447
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0
9. Less. Power Factor Rebate @ 2.00% of item 1	2,819
10. Govt. Duty @15.00%	25,775
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	33,540
12. Total A/c Meter No. X2036144	<u>230,731</u>

Applicable Tariff Scheme:

S(D)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.29	₹ 384

Meter No. & Description:	09897972	Bulk Electricity Supply (@ Residential Zone)			
Present Reading on: 31-12-2023	2792951 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	11.33 KVA
Previous Reading on: 30-11-2023	2789687 Kwh	Total Chrgable Units	3362 Kwh	Contracted Demand (CD)	75.00 KVA
Consumption	3264 Kwh	Max. KVA Demand Recorded	11.00 KVA	85% of Contracted Demand	63.75 KVA
Days	0	Power Factor	0.83	Excess over Contract Demand (ExD)	0.00 KVA
Add. 3% Transmission Loss	98 Kwh	3% Transmission Loss	0.33 KVA	Chargeable Demand (ChD)	63.75 KVA

Current Month's Billing details

1. Energy Charge	23,702
2. Demand Charge [ChD x ₹ 384]	24,480
3. Total Charge	<u>48,182</u>
4. Minimum Charge vide WBSEB Tariff Guidelines	<u>51,000</u>
5. Higher of 3 and 4	51,000
6. Meter Hire Charges	2,400
7. MVCA	773
8. Shortfall Charge of Power Factor @ 1.75% of item 5	892
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @12.50%	6,583
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	10,600
12. Total A/c Meter No. 09897972	<u>72,248</u>

Applicable Tariff Scheme:

E(B)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:	(Rupees three lakhs two thousands nine hundreds seventy-nine only)	₹ 302,979
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 2,245
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees three lakhs seven hundreds thirty-four only)	₹ 300,734

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues towards non-payment / short-payment in 19 occasions (2019-04 - 2023-11):	₹ 629,177
Late Payment Charges upto 24-01-2024:	211,857
TOTAL OUTSTANDING Incl. LPC:	₹ 841,034

(Note: With effect from 25-01-2024 LPC will accrue at Rs. 335.54 per day)

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/TMP/01/BM**

Date: **30-01-2024**

Bansidhar Merchandise Private Ltd.

12 Alipore Park Road, Kolkata - 700027

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:

22146784

Lv Supply (3 Phase, 415 V) (@ Dock Zone)

Billing details for the period from 16-12-2022 to 01-11-2023

Present Reading on:	01-11-2023	1245 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	72.10 KVA
Previous Reading on:	16-12-2022	0 Kwh	Total Chrgable Units	1281 Kwh	Contracted Demand (CD)	70.00 KVA
Consumption		1244 Kwh	Max. KVA Demand Recorded	70.00 KVA	85% of Contracted Demand	59.50 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	2.10 KVA
Add. 3% Transmission Loss		37 Kwh	3% Transmission Loss	2.10 KVA	Chargeable Demand (ChD)	72.10 KVA

1. Energy Charge	8,865
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 270]	19,807
3. Total Charge	<u>28,672</u>
4. Minimum Charge vide WBSEB Tariff Guidelines	<u>47,600</u>
5. Higher of 3 and 4	47,600
6. Meter Hire Charges	0
7. MVCA	295
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @15.00%	7,184
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	9,220
12. Total A/c Meter No. 22146784	<u>64,299</u>

Applicable Tariff Scheme:

B-IDI

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

GRAND TOTAL:	(Rupees sixty-four thousands two hundreds ninety-nine only)	₹ 64,299
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 479
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees sixty-three thousands eight hundreds twenty only)	<u>₹ 63,820</u>

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. E/SUP/01/BM

Date: 30-01-2024

Bansidhar Merchandise Private Ltd.

12 Alipore Park Road, Kolkata - 700027

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description: 22146784

Lv Supply (3 Phase, 415 V) (@ Dock Zone)

Billing details for the period from 01-11-2023 to 30-11-2023

Present Reading on:	30-11-2023	1365 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	72.10 KVA
Previous Reading on:	01-11-2023	1245 Kwh	Total Chrgable Units	125 Kwh	Contracted Demand (CD)	70.00 KVA
Consumption		121 Kwh	Max. KVA Demand Recorded	70.00 KVA	85% of Contracted Demand	59.50 KVA
Days	0		Power Factor	0.00	Demand Penalty (DP)	2.10 KVA
Add. 3% Transmission Loss		4 Kwh	3% Transmission Loss	2.10 KVA	Chargeable Demand (ChD)	72.10 KVA

1. Energy Charge	862
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 270]	19,807
3. Total Charge	20,669
4. Minimum Charge vide WBSEB Tariff Guidelines	47,600
5. Higher of 3 and 4	47,600
6. Meter Hire Charges	0
7. MVCA	29
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @0.00%	0
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	9,169
12. Total A/c Meter No. 22146784	56,798

Applicable Tariff Scheme:

B-IDI

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

GRAND TOTAL:	(Rupees fifty-six thousands seven hundreds ninety-eight only)	₹ 56,798
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 476
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees fifty-six thousands three hundreds twenty-two only)	₹ 56,322

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case paymant against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. E/01/BM

Date: 30-01-2024

Bansidhar Merchandise Private Ltd.

12 Alipore Park Road, Kolkata - 700027

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:	22146784	Lv Supply (3 Phase, 415 V) (@ Dock Zone)			
Present Reading on: 30-12-2023	1495 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	72.10 KVA
Previous Reading on: 30-11-2023	1365 Kwh	Total Chrgable Units	134 Kwh	Contracted Demand (CD)	70.00 KVA
Consumption	130 Kwh	Max. KVA Demand Recorded	70.00 KVA	85% of Contracted Demand	59.50 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	2.10 KVA
Add. 3% Transmission Loss	4 Kwh	3% Transmission Loss	2.10 KVA	Chargeable Demand (ChD)	72.10 KVA

Current Month's Billing details

1. Energy Charge	927
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 270]	19,807
3. Total Charge	20,734
4. Minimum Charge vide WBSEB Tariff Guidelines	47,600
5. Higher of 3 and 4	47,600
6. Meter Hire Charges	0
7. MVCA	31
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @0.00%	0
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	9,169
12. Total A/c Meter No. 22146784	56,800

Applicable Tariff Scheme:

B-IDI

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

GRAND TOTAL:	(Rupees fifty-six thousands eight hundreds zero only)	₹ 56,800
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 476
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees fifty-six thousands three hundreds twenty-four only)	₹ 56,324

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/066/HFTPL**

Date: **30-01-2024**

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10, Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:	18017142	Bulk Electricity Supply (@ Dock Zone)			
Present Reading on: 30-12-2023	4952700 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	550.02 KVA
Previous Reading on: 30-11-2023	4832400 Kwh	Total Chrgable Units	123909 Kwh	Contracted Demand (CD)	1000.00 KVA
Consumption	120300 Kwh	Max. KVA Demand Recorded	534.00 KVA	85% of Contracted Demand	850.00 KVA
Days	0	Power Factor	0.71	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss	3609 Kwh	3% Transmission Loss	16.02 KVA	Chargeable Demand (ChD)	850.00 KVA

Current Month's Billing details

1. Energy Charge	873,558
2. Demand Charge [ChD x ₹ 384]	326,400
3. Total Charge	<u>1,199,958</u>
4. Minimum Charge vide WBSEB Tariff Guidelines	<u>680,000</u>
5. Higher of 3 and 4	1,199,958
6. Meter Hire Charges	0
7. MVCA	28,499
8. Shortfall Charge of Power Factor @ 3.50% of item 5	41,999
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @17.50%	222,330
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	244,563
12. Total A/c Meter No. 18017142	<u>1,737,349</u>

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:	(Rupees seventeen lakhs thirty-seven thousands three hundreds forty-nine only)	₹ 1,737,349
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 12,705
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees seventeen lakhs twenty-four thousands six hundreds forty-four only)	₹ 1,724,644

Note:

- (1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.
- (2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/106/HICT**

Date: **30-01-2024**

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL
ROAD, SION EAST, MUMBAI - 400022.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		WBE 15463	(3 Phase/440V Supply,Range 3X100 Amps.) P&E Office Gcb (Ac) (@ Dock Zone)			
Present Reading on:	01-01-2024	140892 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	50.89 KVA
Previous Reading on:	01-12-2023	140768 Kwh	Total Chrgable Units	128 Kwh	Contracted Demand (CD)	49.41 KVA
Consumption		124 Kwh	Max. KVA Demand Recorded	49.41 KVA	85% of Contracted Demand	42.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	1.48 KVA
Add. 3% Transmission Loss		4 Kwh	3% Transmission Loss	1.48 KVA	Chargeable Demand (ChD)	50.89 KVA

Current Month's Billing details

1. Energy Charge	877
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 60]	3,107
3. Total Charge	3,984
4. Minimum Charge vide WBSEB Tariff Guidelines	33,599
5. Higher of 3 and 4	33,599
6. Meter Hire Charges	0
7. MVCA	29
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @0.00%	0
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	6,473
12. Total A/c Meter No. WBE 15463	40,101

Applicable Tariff Scheme:

A(CM-U)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 60 Units @	₹ 5.77	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Above 300 Units @	₹ 9.02	₹ 60

Meter No. & Description:		2171421		(3 Phase/440V Supply,Range 10-60 Amps.) P&E Office Gcb (@ Dock Zone)			
Present Reading on:	01-01-2024	259536 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	13.33 KVA	
Previous Reading on:	01-12-2023	257203 Kwh	Total Chrgable Units	2403 Kwh	Contracted Demand (CD)	12.94 KVA	
Consumption		2333 Kwh	Max. KVA Demand Recorded	12.94 KVA	85% of Contracted Demand	11.00 KVA	
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.39 KVA	
Add. 3% Transmission Loss		70 Kwh	3% Transmission Loss	0.39 KVA	Chargeable Demand (ChD)	13.33 KVA	

Current Month's Billing details

1. Energy Charge	21,303
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 60]	814
3. Total Charge	22,117
4. Minimum Charge vide WBSEB Tariff Guidelines	22,117
5. Higher of 3 and 4	22,117
6. Meter Hire Charges	0
7. MVCA	553
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @15.00%	3,400
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	4,364
12. Total A/c Meter No. 2171421	30,434

Applicable Tariff Scheme:

A(CM-U)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 60 Units @	₹ 5.77	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Above 300 Units @	₹ 9.02	₹ 60

Meter No. & Description:		15944299	(3 Phase/440V Supply, Range 50-100 Amps.) At Workshop (@ Dock Zone)			
Present Reading on:	01-01-2024	41305 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	18.18 KVA
Previous Reading on:	01-12-2023	40864 Kwh	Total Chrgable Units	454 Kwh	Contracted Demand (CD)	17.65 KVA
Consumption		441 Kwh	Max. KVA Demand Recorded	17.65 KVA	85% of Contracted Demand	15.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.53 KVA
Add. 3% Transmission Loss		13 Kwh	3% Transmission Loss	0.53 KVA	Chargeable Demand (ChD)	18.18 KVA

Current Month's Billing details

1. Energy Charge	3,132
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 75]	1,387
3. Total Charge	4,519
4. Minimum Charge vide WBSEB Tariff Guidelines	12,002
5. Higher of 3 and 4	12,002
6. Meter Hire Charges	0
7. MVCA	104
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0
9. Less. Power Factor Rebate @ 0.00% of item 1	0
10. Govt. Duty @10.00%	1,211
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	2,330
12. Total A/c Meter No. 15944299	15,647

Applicable Tariff Scheme:

B(I-U)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
First 166 Units @	₹ 5.23	₹ 75
Above 666 Units @	₹ 7.83	₹ 75
Next 500 Units @	₹ 7.86	₹ 75

Meter No. & Description:		15096160	(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)			
Present Reading on:	01-01-2024	457210 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	210.02 KVA
Previous Reading on:	01-12-2023	428140 Kwh	Total Chrgable Units	29942 Kwh	Contracted Demand (CD)	0.00 KVA
Consumption		29070 Kwh	Max. KVA Demand Recorded	203.90 KVA	85% of Contracted Demand	0.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		872 Kwh	3% Transmission Loss	6.12 KVA	Chargeable Demand (ChD)	210.02 KVA

Current Month's Billing details

1. Energy Charge	211,091	
2. Demand Charge [ChD x ₹ 384]	2,688	
3. Total Charge	213,779	
4. Minimum Charge vide WBSEB Tariff Guidelines	0	
5. Higher of 3 and 4		213,779
6. Meter Hire Charges		2,400
7. MVCA		6,887
8. Shortfall Charge of Power Factor @ 0.00% of item 5		0
9. Less. Power Factor Rebate @ 0.00% of item 1		0
10. Govt. Duty @17.50%		38,617
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)		42,940
12. Total A/c Meter No. 15096160		304,623

Applicable Tariff Scheme:

E(B)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

Meter No. & Description:		15096159		(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)			
Present Reading on:	22-12-2023	3042770 Kwh	Transmission Loss (57.6 Kwh/day)		0 Kwh	Actual Max. Demand	210.02 KVA
Previous Reading on:	16-12-2023	3038300 Kwh	Total Chrgable Units		4604 Kwh	Contracted Demand (CD)	0.00 KVA
Consumption		4470 Kwh	Max. KVA Demand Recorded		203.90 KVA	85% of Contracted Demand	0.00 KVA
Days		0	Power Factor		0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		134 Kwh	3% Transmission Loss		6.12 KVA	Chargeable Demand (ChD)	210.02 KVA

Current Month's Billing details			Applicable Tariff Scheme:		
			E(B)		
1. Energy Charge	32,458		Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
2. Demand Charge [ChD x ₹ 384]	2,688				
3. Total Charge	35,146				
4. Minimum Charge vide WBSEB Tariff Guidelines	0				
5. Higher of 3 and 4		35,146			
6. Meter Hire Charges		2,400			
7. MVCA		1,059			
8. Shortfall Charge of Power Factor @ 0.00% of item 5		0			
9. Less. Power Factor Rebate @ 0.00% of item 1		0			
10. Govt. Duty @17.50%		6,336			
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)		7,431			
12. Total A/c Meter No. 15096159		52,372			
			All Units @	₹ 7.05	₹ 384

Meter No. & Description:		13882889	(3 Phase/440V Supply,200/5 Ct Operated Meter) - Terminal 10/11 (@ Dock Zone)			
Present Reading on:	01-01-2024	322400 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	84.82 KVA
Previous Reading on:	01-12-2023	320302 Kwh	Total Chrgable Units	2161 Kwh	Contracted Demand (CD)	82.35 KVA
Consumption		2098 Kwh	Max. KVA Demand Recorded	82.35 KVA	85% of Contracted Demand	70.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	2.47 KVA
Add. 3% Transmission Loss		63 Kwh	3% Transmission Loss	2.47 KVA	Chargeable Demand (ChD)	84.82 KVA

Current Month's Billing details

1. Energy Charge	14,954	
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 270]	23,302	
3. Total Charge	38,256	
4. Minimum Charge vide WBSEB Tariff Guidelines	55,998	
5. Higher of 3 and 4		55,998
6. Meter Hire Charges		0
7. MVCA		497
8. Shortfall Charge of Power Factor @ 0.00% of item 5		0
9. Less. Power Factor Rebate @ 0.00% of item 1		0
10. Govt. Duty @15.00%		8,474
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)		10,875
12. Total A/c Meter No. 13882889		75,844

Applicable Tariff Scheme:

B-IDI

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

GRAND TOTAL:	(Rupees five lakhs nineteen thousands twenty-one only)				₹ 519,021
Plus Arrear Dues, if any:					₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)				₹ 3,818
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees five lakhs fifteen thousands two hundreds three only)				₹ 515,203

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/380/IRC**

Date: **30-01-2024**

Indorama India Private Limited

Ecocentre, EM - 4, 12th Floor, Unit No. ECSL - 1201, Sector V, Salt Lake, Kolkata - 700091

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		10-04-UNI-6609		Bulk Electricity Supply At Berth No 2 (@ Dock Zone)		
Present Reading on:	30-12-2023	87043 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	156.56 KVA
Previous Reading on:	30-11-2023	64893 Kwh	Total Chrgable Units	22814 Kwh	Contracted Demand (CD)	150.00 KVA
Consumption		22150 Kwh	Max. KVA Demand Recorded	152.00 KVA	85% of Contracted Demand	127.50 KVA
Days		0	Power Factor	0.82	Demand Penalty (DP)	6.56 KVA
Add. 3% Transmission Loss		664 Kwh	3% Transmission Loss	4.56 KVA	Chargeable Demand (ChD)	156.56 KVA

Current Month's Billing details

1. Energy Charge	160,839	
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 384]	61,630	
3. Total Charge	<u>222,469</u>	
4. Minimum Charge vide WBSEB Tariff Guidelines	<u>102,000</u>	
5. Higher of 3 and 4		222,469
6. Meter Hire Charges		2,400
7. MVCA		5,247
8. Shortfall Charge of Power Factor @ 2.00% of item 5		4,449
9. Less. Power Factor Rebate @ 0.00% of item 1		0
10. Govt. Duty @17.50%		40,629
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)		45,154
12. Total A/c Meter No. 10-04-UNI-6609		<u>320,348</u>

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:	(Rupees three lakhs twenty thousands three hundreds forty-eight only)	₹ 320,348
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 2,322
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees three lakhs eighteen thousands twenty-six only)	<u>₹ 318,026</u>

Note:

- (1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.
- (2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/242/ISPHL**

Date: **30-01-2024**

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		E38/87-0/803		Bulk Electricity Supply At Berth No 4A (Digital Tri-Vector Meter) (@ Dock Zone)		
Present Reading on:	30-12-2023	366299 Kwh	Transmission Loss (57.6 Kwh/day)	1728 Kwh	Actual Max. Demand	1187.59 KVA
Previous Reading on:	30-11-2023	0 Kwh	Total Chrgable Units	379016 Kwh	Contracted Demand (CD)	1600.00 KVA
Consumption		366299 Kwh	Max. KVA Demand Recorded	1153.00 KVA	85% of Contracted Demand	1360.00 KVA
Days		30	Power Factor	0.96	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		10989 Kwh	3% Transmission Loss	34.59 KVA	Chargeable Demand (ChD)	1360.00 KVA

Current Month's Billing details

1. Energy Charge	2,603,840	
2. Demand Charge [ChD x ₹ 384]	522,240	
3. Total Charge	<u>3,126,080</u>	
4. Minimum Charge vide WBSEB Tariff Guidelines	<u>1,088,000</u>	
5. Higher of 3 and 4		3,126,080
6. Meter Hire Charges		2,400
7. MVCA		87,174
8. Shortfall Charge of Power Factor @ 0.00% of item 5		0
9. Less. Power Factor Rebate @ 2.00% of item 1		62,522
10. Govt. Duty @17.50%		562,319
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)		619,013
12. Total A/c Meter No. E38/87-0/803		<u>4,334,464</u>

Applicable Tariff Scheme:

F(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.87	₹ 384

GRAND TOTAL:	(Rupees forty-three lakhs thirty-four thousands four hundreds sixty-four only)	₹ 4,334,464
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 32,133
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees forty-three lakhs two thousands three hundreds thirty-one only)	<u>₹ 4,302,331</u>

Note:

- (1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.
- (2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. E/219/TMIL

Date: 30-01-2024

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF:

DECEMBER 2023

DUE DATE OF PAYMENT:

15-February-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		540160016428		Bulk Electricity Supply At Berth No 12 (@ Dock Zone)		
Present Reading on:	30-12-2023	443396 Kwh	Transmission Loss (57.6 Kwh/day)	335 Kwh	Actual Max. Demand	70.08 KVA
Previous Reading on:	30-11-2023	431263 Kwh	Total Chrgable Units	12832 Kwh	Contracted Demand (CD)	135.00 KVA
Consumption		12133 Kwh	Max. KVA Demand Recorded	68.04 KVA	85% of Contracted Demand	114.75 KVA
Days	30		Power Factor	0.95	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		364 Kwh	3% Transmission Loss	2.04 KVA	Chargeable Demand (ChD)	114.75 KVA

Current Month's Billing details

1. Energy Charge	90,466	
2. Demand Charge [ChD x ₹ 384]	44,064	
3. Total Charge	134,530	
4. Minimum Charge vide WBSEB Tariff Guidelines	91,800	
5. Higher of 3 and 4	134,530	
6. Meter Hire Charges	0	
7. MVCA	2,951	
8. Shortfall Charge of Power Factor @ 0.00% of item 5	0	
9. Less. Power Factor Rebate @ 1.50% of item 1	1,357	
10. Govt. Duty @17.50%	24,059	
11. Overhead Charges @ 19.25% (TAMP Order 08-03-2011)	26,465	
12. Total A/c Meter No. 540160016428	186,648	

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:	(Rupees one lakh eighty-six thousands six hundreds forty-eight only)	₹ 186,648
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 15-Feb-2024)	₹ 1,375
NET PAYABLE:	(if payment made within 15-Feb-2024) (Rupees one lakh eighty-five thousands two hundreds seventy-three only)	₹ 185,273

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues towards short-payment:		₹ 0
Late Payment Charges upto 16-01-2024:		2,337
TOTAL OUTSTANDING Incl. LPC:	(Note: With effect from 17-01-2024 LPC will accrue at Rs. 0.00 per day)	₹ 2,337

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.