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Invoice No. E/331/G.E.

Date: 07-03-2024

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

JANUARY 2024

DUE DATE OF PAYMENT:

22-March-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:	X2036144	Bulk Electricity Supply (@ Residential Zone)			
Present Reading on: 31-01-2024	257280 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	61.80 KVA
Previous Reading on: 31-12-2023	240080 Kwh	Total Chrgable Units	17716 Kwh	Contracted Demand (CD)	50.00 KVA
Consumption	17200 Kwh	Max. KVA Demand Recorded	60.00 KVA	85% of Contracted Demand	42.50 KVA
Days	0	Power Factor	0.95	Demand Penalty (DP)	11.80 KVA
Add. 3% Transmission Loss	516 Kwh	3% Transmission Loss	1.80 KVA	Chargeable Demand (ChD)	61.80 KVA

Current Month's Billing details

1. Energy Charge:	129,150
2. Demand Charge [{ChD + (ExD x 60%)} x ₹ 384]:	26,450
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 10000/-]:	155,600
4. MVCA:	4,075
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 1.50% of item 1:	1,937
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	23,951
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	31,199
10. Total A/c Meter No. X2036144 :	215,288

Applicable Tariff Scheme:

S(D)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.29	₹ 384

Meter No. & Description:	09897972	Bulk Electricity Supply (@ Residential Zone)			
Present Reading on: 31-01-2024	2796094 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	9.43 KVA
Previous Reading on: 31-12-2023	2792951 Kwh	Total Chrgable Units	3237 Kwh	Contracted Demand (CD)	75.00 KVA
Consumption	3143 Kwh	Max. KVA Demand Recorded	9.16 KVA	85% of Contracted Demand	63.75 KVA
Days	0	Power Factor	0.83	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss	94 Kwh	3% Transmission Loss	0.27 KVA	Chargeable Demand (ChD)	63.75 KVA

Current Month's Billing details

1. Energy Charge:	22,821
2. Demand Charge [ChD x ₹ 384]:	24,480
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 15000/-]:	47,301
4. MVCA:	745
5. Shortfall Charge of Power Factor @ 1.75% of item 3:	828
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	7,331
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	9,870
10. Total A/c Meter No. 09897972 :	68,475

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:	(Rupees two lakhs eighty-three thousands seven hundreds sixty-three only)	₹ 283,763
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 22-Mar-2024)	₹ 2,085
NET PAYABLE:	(if payment made within 22-Mar-2024) (Rupees two lakhs eighty-one thousands six hundreds seventy-eight only)	₹ 281,678

OUTSTANDING DUES / ADJUSTMENTS:	(Ledger attached for perusal and liquidation of outstanding dues)	
Outstanding Dues towards non-payment / short-payment in 20 occasions (2019-04 - 2023-12):		₹ 932,156
Late Payment Charges upto 01-03-2024:		226,167
TOTAL OUTSTANDING Incl. LPC:	(Note: With effect from 02-03-2024 LPC will accrue at Rs. 461.88 per day)	₹ 1,158,323

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

ELECTRICITY LEDGER (HIGH TENSION)

Assistant Garrison Engineer B/R

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2019-04	E/274/G.E.	31-05-2019	486,072	31-05-2019	476,928	3,634	480,562	5,510	6,173	0	6,173	11,683
2019-05	E/275/G.E.	28-06-2019	437,051	28-06-2019	434,606	3,261	437,867	-816	0	0	0	-816
2019-06	E/276/G.E.	31-07-2019	520,642	26-07-2019	516,742	3,901	520,643	-1	0	0	0	-1
2019-07	E/277/G.E.	27-09-2019	372,141	26-09-2019	369,365	2,776	372,141	0	0	0	0	0
2019-08	E/278/G.E.	03-10-2019	442,546	30-09-2019	439,241	3,305	442,546	0	0	0	0	0
2019-09	E/279/G.E.	30-10-2019	398,298	25-10-2019	395,326	2,972	398,298	0	0	0	0	0
2019-10	E/280/G.E.	03-12-2019	377,675	03-12-2019	374,866	2,809	377,675	0	0	0	0	0
2019-11	E/281/G.E.	27-12-2019	335,363	05-05-2020	332,878	0	332,878	2,485	21,514	0	21,514	23,999
2019-12	E/282/G.E.	04-02-2020	246,650	05-05-2020	244,837	0	244,837	1,813	11,000	0	11,000	12,813
2020-01	E/283/G.E.	03-03-2020	304,854	05-05-2020	302,601	0	302,601	2,253	10,022	0	10,022	12,275
2020-02	E/284/G.E.	30-03-2020	265,288	02-05-2020	265,288	0	265,288	0	3,651	0	3,651	3,651
2020-03	E/285/G.E.	15-05-2020	337,566	14-05-2020	335,063	2,503	337,566	0	0	0	0	0
2020-04	E/286/G.E.	29-06-2020	413,387	02-07-2020	410,299	0	410,299	3,088	3,157	0	3,157	6,245
2020-05	E/287/G.E.	31-07-2020	435,660	27-07-2020	432,415	3,245	435,660	0	0	0	0	0
2020-06	E/288/G.E.	12-09-2020	279,038	15-04-2021	276,975	0	276,975	2,063	30,912	0	30,912	32,975
2020-07	E/289/G.E.	06-10-2020	447,429	03-10-2020	444,091	3,338	447,429	0	0	0	0	0
2020-08	E/290/G.E.	29-10-2020	633,522	22-10-2020	628,785	4,737	633,522	0	0	0	0	0
2020-09	E/291/G.E.	19-11-2020	560,796	20-11-2020	556,612	0	556,612	4,184	3,417	0	3,417	7,601
2020-10	E/292/G.E.	10-12-2020	519,147	17-12-2020	519,147	0	519,147	0	1,515	0	1,515	1,515
2020-11	E/293/G.E.	06-01-2021	423,569	06-01-2021	420,418	3,151	423,569	0	0	0	0	0
2020-12	E/294/G.E.	02-02-2021	367,671	02-02-2021	364,937	2,734	367,671	0	0	0	0	0
2021-01	E/295/G.E.	06-03-2021	370,323	02-03-2021	367,567	2,756	370,323	0	0	0	0	0
2021-02	E/296/G.E.	09-04-2021	407,505	12-04-2021	404,470	0	404,470	3,035	2,530	0	2,530	5,565
2021-03	E/297/G.E.	28-04-2021	455,676	10-05-2021	455,676	0	455,676	3,395	4,476	0	4,476	7,871
2021-04	E/298/G.E.	09-06-2021	539,393	10-06-2021	535,367	0	535,367	4,026	2,746	0	2,746	6,772
2021-05	E/299/G.E.	10-07-2021	539,191	08-07-2021	535,155	4,036	535,155	0	0	0	0	0
2021-06	E/300/G.E.	12-08-2021	580,905	13-08-2021	576,554	0	576,554	4,351	2,781	0	2,781	7,132
2021-07	E/301/G.E.	09-09-2021	529,212	14-09-2021	525,257	0	525,257	3,955	3,326	0	3,326	7,281
2021-08	E/302/G.E.	30-09-2021	423,776	05-10-2021	420,614	0	420,614	3,162	2,617	0	2,617	5,779
2021-09	E/303/G.E.	12-11-2021	476,342	10-11-2021	472,783	3,559	472,783	0	0	0	0	0
2021-10	E/304/G.E.	11-12-2021	439,666	06-12-2021	436,385	3,281	436,385	0	0	0	0	0
2021-11	E/305/G.E.	12-01-2022	405,643	13-01-2022	402,625	0	402,625	3,018	1,622	0	1,622	4,640
2021-12	E/306/G.E.	15-02-2022	397,717	04-02-2022	394,763	2,954	394,763	0	0	0	0	0
2022-01	E/306/Arrears/G.E.	08-04-2022	235,847		0	0	0	235,847	100,164	0	100,164	336,011
2022-01	E/307/G.E.	28-03-2022	366,002	16-03-2022	363,282	2,720	363,282	0	0	0	0	0
2022-02	E/308/G.E.	22-04-2022	387,085	13-04-2022	384,205	2,880	384,205	0	0	0	0	0
2022-03	E/309/G.E.	01-06-2022	320,609	20-05-2022	318,226	2,383	318,226	0	0	0	0	0
2022-04	E/310/G.E.	22-06-2022	446,587	18-06-2022	443,254	3,333	443,254	0	0	0	0	0
2022-05	E/311/G.E.	15-07-2022	572,976	11-07-2022	568,690	4,286	568,690	0	0	0	0	0
2022-06	E/312/G.E.	11-08-2022	425,412	08-08-2022	422,221	3,191	422,221	0	0	0	0	0
2022-07	E/313/G.E.	07-09-2022	511,082	01-09-2022	507,262	3,820	507,262	0	0	0	0	0
2022-08	E/314/G.E.	12-10-2022	486,125	11-10-2022	482,458	3,667	482,458	0	0	0	0	0
2022-09	E/315/G.E.	07-11-2022	481,190	31-10-2022	477,557	3,633	477,557	0	0	0	0	0
2022-10	E/316/G.E.	13-12-2022	447,306	03-12-2022	443,933	3,373	443,933	0	0	0	0	0
2022-11	E/317/G.E.	03-01-2023	401,350	03-01-2023	398,337	3,013	398,337	0	0	0	0	0
2022-12	E/318/G.E.	02-02-2023	400,778	02-02-2023	397,769	3,009	397,769	0	0	0	0	0
2023-01	E/319/G.E.	06-03-2023	359,061	27-02-2023	356,374	2,687	356,374	0	0	0	0	0
2023-02	E/320/G.E.	03-04-2023	374,216	24-03-2023	371,407	2,809	371,407	0	0	0	0	0
2023-03	E/321/G.E.	09-05-2023	420,379	09-05-2023	417,251	3,128	417,251	0	0	0	0	0

ELECTRICITY LEDGER (HIGH TENSION)**Assistant Garrison Engineer B/R**

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2023-04	E/322/G.E.	06-06-2023	431,313	14-06-2023	428,071	0	428,071	3,242	1,882	0	1,882	5,124
2023-05	E/323/G.E.	06-07-2023	617,380	12-07-2023	612,680	0	612,680	4,700	2,099	0	2,099	6,799
2023-06	E/324/G.E.	03-08-2023	545,862	28-07-2023	541,732	4,130	545,862	0	0	0	0	0
2023-07	E/325/G.E.	11-09-2023	475,783	13-09-2023	472,191	0	472,191	3,592	675	0	675	4,267
2023-08	E/326/G.E.	06-10-2023	410,141	26-09-2023	407,055	3,086	410,141	0	0	0	0	0
2023-09	E/327/G.E.	06-11-2023	489,985	03-11-2023	486,282	3,703	489,985	0	0	0	0	0
2023-10	E/328/G.E.	08-12-2023	371,515	07-12-2023	368,738	2,777	371,515	0	0	0	0	0
2023-11	E/329/G.E.	04-01-2024	336,275		0	0	0	336,275	7,993	0	7,993	344,268
2023-12	E/330/G.E.	15-02-2024	302,979		0	0	0	302,979	1,895	0	1,895	304,874
Total:			24,786,952		23,737,611	120,580	23,796,429	932,156	226,167	0	226,167	1,158,323

Note: LPC calculated upto 01-03-2024. Rate of accrual of LPC beyond 01-03-2024 is Rs. 461.88 per day.

Invoice No. E/02/BM

Date: 07-03-2024

Bansidhar Merchandise Private Ltd.

12 Alipore Park Road, Kolkata - 700027

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

JANUARY 2024

DUE DATE OF PAYMENT:

22-March-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:	22146784	Lv Supply (3 Phase, 415 V) (@ Dock Zone)			
Present Reading on: 30-01-2024	1635 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	61.28 KVA
Previous Reading on: 30-12-2023	1495 Kwh	Total Chrgable Units	144 Kwh	Contracted Demand (CD)	70.00 KVA
Consumption	140 Kwh	Max. KVA Demand Recorded	59.50 KVA	85% of Contracted Demand	59.50 KVA
Days	0	Power Factor	0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss	4 Kwh	3% Transmission Loss	1.78 KVA	Chargeable Demand (ChD)	61.28 KVA

Current Month's Billing details

1. Energy Charge:	996
2. Demand Charge [ChD x ₹ 270]:	16,546
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 14000/-]:	17,542
4. MVCA:	33
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):	0
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	3,383
10. Total A/c Meter No. 22146784 :	20,958

Applicable Tariff Scheme:

B-IDI

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.92	₹ 270

GRAND TOTAL:

Plus Arrear Dues, if any:

(Rupees twenty thousands nine hundreds fifty-eight only)

₹ 20,958

Less, **Rebate:** (Available if payment made within stipulated DUE DATE i.e. 22-Mar-2024)

₹ 0

NET PAYABLE: (if payment made within 22-Mar-2024)

(Rupees twenty thousands seven hundreds eighty-two only)

₹ 20,782

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/067/HFTPL**

Date: **07-03-2024**

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10, Kolkata - 700001

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

JANUARY 2024

DUE DATE OF PAYMENT:

22-March-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:	18017142	Bulk Electricity Supply (@ Dock Zone)			
Present Reading on: 30-01-2024	5073100 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	576.59 KVA
Previous Reading on: 30-12-2023	4952700 Kwh	Total Chrgable Units	124012 Kwh	Contracted Demand (CD)	1000.00 KVA
Consumption	120400 Kwh	Max. KVA Demand Recorded	559.80 KVA	85% of Contracted Demand	850.00 KVA
Days	0	Power Factor	0.73	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss	3612 Kwh	3% Transmission Loss	16.79 KVA	Chargeable Demand (ChD)	850.00 KVA

Current Month's Billing details

1. Energy Charge:	874,285
2. Demand Charge [ChD x ₹ 384]:	326,400
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 200000/-]:	1,200,685
4. MVCA:	28,523
5. Shortfall Charge of Power Factor @ 3.50% of item 3:	42,024
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	190,685
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	244,712
10. Total A/c Meter No. 18017142 :	1,706,629

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:	(Rupees seventeen lakhs six thousands six hundreds twenty-nine only)	₹ 1,706,629
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 22-Mar-2024)	₹ 12,712
NET PAYABLE:	(if payment made within 22-Mar-2024) (Rupees sixteen lakhs ninety-three thousands nine hundreds seventeen only)	₹ 1,693,917

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/107/HICT**

Date: **07-03-2024**

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL
ROAD, SION EAST, MUMBAI - 400022.

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

JANUARY 2024

DUE DATE OF PAYMENT:

22-March-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		WBE 15463	(3 Phase/440V Supply, Range 3X100 Amps.) P&E Office Gcb (Ac) (@ Dock Zone)			
Present Reading on:	01-02-2024	140919 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	50.89 KVA
Previous Reading on:	01-01-2024	140892 Kwh	Total Chrgable Units	28 Kwh	Contracted Demand (CD)	49.41 KVA
Consumption		27 Kwh	Max. KVA Demand Recorded	49.41 KVA	85% of Contracted Demand	42.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	1.48 KVA
Add. 3% Transmission Loss		1 Kwh	3% Transmission Loss	1.48 KVA	Chargeable Demand (ChD)	50.89 KVA

Current Month's Billing details

1. Energy Charge:	162
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 60]:	3,107
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 5188/-]:	5,188
4. MVCA:	6
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):	0
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	1,000
10. Total A/c Meter No. WBE 15463 :	6,194

Applicable Tariff Scheme:

A(CM-U)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
Above 300 Units @	₹ 9.02	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
First 60 Units @	₹ 5.77	₹ 60

Meter No. & Description:		2171421	(3 Phase/440V Supply, Range 10-60 Amps.) P&E Office Gcb (@ Dock Zone)			
Present Reading on:	01-02-2024	261738 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	13.33 KVA
Previous Reading on:	01-01-2024	259536 Kwh	Total Chrgable Units	2268 Kwh	Contracted Demand (CD)	12.94 KVA
Consumption		2202 Kwh	Max. KVA Demand Recorded	12.94 KVA	85% of Contracted Demand	11.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.39 KVA
Add. 3% Transmission Loss		66 Kwh	3% Transmission Loss	0.39 KVA	Chargeable Demand (ChD)	13.33 KVA

Current Month's Billing details

1. Energy Charge:	20,085
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 60]:	814
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 1359/-]:	20,899
4. MVCA:	522
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	3,213
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	4,124
10. Total A/c Meter No. 2171421 :	28,758

Applicable Tariff Scheme:

A(CM-U)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
Above 300 Units @	₹ 9.02	₹ 60
Next 150 Units @	₹ 8.51	₹ 60
Next 50 Units @	₹ 8.20	₹ 60
Next 40 Units @	₹ 7.52	₹ 60
First 60 Units @	₹ 5.77	₹ 60

Meter No. & Description:		15944299	(3 Phase/440V Supply, Range 50-100 Amps.) At Workshop (@ Dock Zone)			
Present Reading on:	01-02-2024	41559 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	18.18 KVA
Previous Reading on:	01-01-2024	41305 Kwh	Total Chrgable Units	262 Kwh	Contracted Demand (CD)	17.65 KVA
Consumption		254 Kwh	Max. KVA Demand Recorded	17.65 KVA	85% of Contracted Demand	15.00 KVA
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.53 KVA
Add. 3% Transmission Loss		8 Kwh	3% Transmission Loss	0.53 KVA	Chargeable Demand (ChD)	18.18 KVA

Current Month's Billing details

1. Energy Charge:	1,623
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 75]:	1,387
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 3530/-]:	3,530
4. MVCA:	60
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	0
8. Govt. Duty @ (0.00% on sum of item 3,4,& 5):	0
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	691
10. Total A/c Meter No. 15944299 :	4,281

Applicable Tariff Scheme:

B(T-U)

Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
Next 500 Units @	₹ 7.86	₹ 75
Above 666 Units @	₹ 7.83	₹ 75
First 166 Units @	₹ 5.23	₹ 75

Meter No. & Description:		15096160		(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)			
Present Reading on:	01-02-2024	487810 Kwh	Transmission Loss (57.6 Kwh/day)		0 Kwh	Actual Max. Demand	209.71 KVA
Previous Reading on:	01-01-2024	457210 Kwh	Total Chrgable Units		31518 Kwh	Contracted Demand (CD)	0.00 KVA
Consumption		30600 Kwh	Max. KVA Demand Recorded		203.60 KVA	85% of Contracted Demand	0.00 KVA
Days		0	Power Factor		0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		918 Kwh	3% Transmission Loss		6.11 KVA	Chargeable Demand (ChD)	209.71 KVA

Current Month's Billing details			Adj. - 2023-12	NET	Applicable Tariff Scheme:		
1. Energy Charge:	222,202		0	222,202	E(B)		
2. Demand Charge [ChD x ₹ 384]:	80,529		77,960	158,489	Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 0/-]:	302,731		₹ 77,960	380,691			
4. MVCA:	7,249		0	7,249			
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0		0	0			
6. Less. Power Factor Rebate @ 0.00% of item 1:	0		0	0			
7. Meter Hire Charge:	2,400		0	2,400	All Units @	₹ 7.05	₹ 384
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	46,497		6,177	52,674			
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	60,133		15,008	75,141			
10. Total A/c Meter No. 15096160 :	419,010		99,145	518,155			

Meter No. & Description:		15096159		(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)			
Present Reading on:	01-02-2024	3063350 Kwh	Transmission Loss (57.6 Kwh/day)		0 Kwh	Actual Max. Demand	140.70 KVA
Previous Reading on:	22-12-2023	3042770 Kwh	Total Chrgable Units		21197 Kwh	Contracted Demand (CD)	0.00 KVA
Consumption		20580 Kwh	Max. KVA Demand Recorded		136.60 KVA	85% of Contracted Demand	0.00 KVA
Days		0	Power Factor		0.00	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		617 Kwh	3% Transmission Loss		4.10 KVA	Chargeable Demand (ChD)	140.70 KVA

Current Month's Billing details			Adj. - 2023-12	NET	Applicable Tariff Scheme:		
1. Energy Charge:	149,439		0	149,439	E(B)		
2. Demand Charge [ChD x ₹ 384]:	54,029		77,960	131,989	Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 0/-]:	203,468		₹ 77,960	281,428			
4. MVCA:	4,875		0	4,875			
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0		0	0			
6. Less. Power Factor Rebate @ 0.00% of item 1:	0		0	0			
7. Meter Hire Charge:	2,400		0	2,400	All Units @	₹ 7.05	₹ 384
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	31,251		10,789	42,040			
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	40,568		15,008	55,576			
10. Total A/c Meter No. 15096159 :	282,562		103,757	386,319			

Meter No. & Description:		13882889		(3 Phase/440V Supply,200/5 Ct Operated Meter) - Terminal 10/11 (@ Dock Zone)			
Present Reading on:	01-02-2024	324136 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	72.09 KVA	
Previous Reading on:	01-01-2024	322400 Kwh	Total Chrgable Units	1788 Kwh	Contracted Demand (CD)	82.35 KVA	
Consumption		1736 Kwh	Max. KVA Demand Recorded	69.99 KVA	85% of Contracted Demand	70.00 KVA	
Days		0	Power Factor	0.00	Demand Penalty (DP)	0.00 KVA	
Add. 3% Transmission Loss		52 Kwh	3% Transmission Loss	2.10 KVA	Chargeable Demand (ChD)	72.09 KVA	

Current Month's Billing details			Applicable Tariff Scheme:			
1. Energy Charge:	12,373		B-IDI			
2. Demand Charge [ChD x ₹ 270]:	19,464		Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.	
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 16470/-]:	31,837					
4. MVCA:	411					
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0					
6. Less. Power Factor Rebate @ 0.00% of item 1:	0					
7. Meter Hire Charge:	0					
8. Govt. Duty @ (2.50% on sum of item 3,4,& 5):	806					
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	6,208					
10. Total A/c Meter No. 13882889 :	39,262					

GRAND TOTAL:	(Rupees nine lakhs eighty-two thousands nine hundreds sixty-nine only)	₹ 982,969
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 22-Mar-2024)	₹ 7,367
NET PAYABLE:	(if payment made within 22-Mar-2024) (Rupees nine lakhs seventy-five thousands six hundreds two only)	₹ 975,602

OUTSTANDING DUES / ADJUSTMENTS:	(Ledger attached for perusal and liquidation of outstanding dues)	
Outstanding Dues towards non-payment / short-payment in 1 occasion (2023-12):		₹ 3,818
Late Payment Charges upto 01-03-2024:		4,302
TOTAL OUTSTANDING Incl. LPC:	(Note: With effect from 02-03-2024 LPC will accrue at Rs. 1.59 per day)	₹ 8,120

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

ELECTRICITY LEDGER (HIGH TENSION)
Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2019-04	E/050/HICT	31-05-2019	944,825	31-05-2019	937,972	6,853	944,825	0	0	0	0	0
2019-05	E/051/HICT	28-06-2019	945,037	28-06-2019	938,105	6,932	945,037	0	0	0	0	0
2019-06	E/052/HICT	31-07-2019	964,212	30-07-2019	957,140	7,072	964,212	0	0	0	0	0
2019-07	E/053/HICT	27-09-2019	976,347	27-09-2019	969,208	7,139	976,347	0	0	0	0	0
2019-08	E/054/HICT	03-10-2019	868,267	03-10-2019	861,918	6,349	868,267	0	0	0	0	0
2019-09	E/055/HICT	30-10-2019	891,627	29-10-2019	885,249	6,378	891,627	0	0	0	0	0
2019-10	E/056/HICT	03-12-2019	785,481	03-12-2019	779,741	5,740	785,481	0	0	0	0	0
2019-11	E/057/HICT	27-12-2019	777,250	27-12-2019	771,572	5,678	777,250	0	0	0	0	0
2019-12	E/058/HICT	04-02-2020	770,580	04-02-2020	764,953	5,627	770,580	0	0	0	0	0
2020-01	E/059/HICT	03-03-2020	780,642	03-03-2020	774,942	5,700	780,642	0	0	0	0	0
2020-02	E/060/HICT	30-03-2020	715,331	04-06-2020	710,107	0	715,331	0	19,687	0	19,687	19,687
2020-03	E/061/HICT	15-05-2020	684,168	02-06-2020	679,170	0	684,168	0	5,135	0	5,135	5,135
2020-04	E/062/HICT	29-06-2020	670,767	29-06-2020	665,869	4,898	670,767	0	0	0	0	0
2020-05	E/063/HICT	31-07-2020	747,833	31-07-2020	742,370	5,463	747,833	0	0	0	0	0
2020-06	E/064/HICT	12-09-2020	747,051	21-09-2020	747,051	0	747,051	0	2,804	2,804	0	0
2020-07	E/065/HICT	06-10-2020	871,966	06-10-2020	865,592	6,374	871,966	0	0	0	0	0
2020-08	E/066/HICT	29-10-2020	841,182	28-10-2020	835,033	6,149	841,182	0	0	0	0	0
2020-09	E/067/HICT	19-11-2020	851,940	28-11-2020	851,940	0	851,940	0	3,197	2,487	710	710
2020-10	E/068/HICT	10-12-2020	813,850	10-12-2020	807,902	5,948	813,850	0	0	0	0	0
2020-11	E/069/HICT	06-01-2021	627,193	05-01-2021	622,615	4,578	627,193	0	0	0	0	0
2020-12	E/070/HICT	02-02-2021	776,339	02-02-2021	770,669	5,670	776,339	0	0	0	0	0
2021-01	E/071/HICT	06-03-2021	807,717	02-03-2021	801,820	5,897	807,717	0	0	0	0	0
2021-02	E/072/HICT	09-04-2021	935,380	28-04-2021	935,380	0	935,380	0	7,411	7,684	-273	-273
2021-03	E/073/HICT	28-04-2021	1,005,585	28-04-2021	998,236	7,349	1,005,585	0	0	0	0	0
2021-04	E/074/HICT	09-06-2021	936,704	02-06-2021	929,857	6,847	936,704	0	0	0	0	0
2021-05	E/075/HICT	10-07-2021	911,331	09-07-2021	904,670	6,661	911,331	0	0	0	0	0
2021-06	E/076/HICT	12-08-2021	1,051,022	11-08-2021	1,043,359	7,663	1,051,022	0	0	0	0	0
2021-07	E/077/HICT	09-09-2021	671,332	08-09-2021	666,418	4,914	671,332	0	0	0	0	0
2021-08	E/078/HICT	30-09-2021	740,469	08-10-2021	740,469	0	740,469	0	2,470	0	2,470	2,470
2021-09	E/079/HICT	12-11-2021	993,271	10-11-2021	987,516	5,755	993,271	0	0	25,691	-25,691	-25,691
2021-10	E/080/HICT	11-12-2021	717,078	10-12-2021	711,838	5,240	717,078	0	0	2,038	-2,038	-2,038
2021-11	E/081/HICT	12-01-2022	530,076	11-01-2022	526,208	3,868	530,076	0	0	0	0	0
2021-12	E/082/HICT	15-02-2022	703,071	14-02-2022	697,939	5,132	703,071	0	0	0	0	0
2022-01	E/082/Arrears/HICT	08-04-2022	393,363	05-04-2022	393,363	0	393,363	0	0	0	0	0
2022-01	E/083/HICT	28-03-2022	720,041	21-03-2022	714,785	5,256	720,041	0	0	0	0	0
2022-02	E/084/HICT	22-04-2022	701,576	19-04-2022	696,454	5,122	701,576	0	0	0	0	0
2022-03	E/085/HICT	01-06-2022	779,333	01-06-2022	773,639	5,694	779,333	0	0	0	0	0
2022-04	E/086/HICT	22-06-2022	685,302	21-06-2022	680,292	5,010	685,302	0	0	0	0	0
2022-05	E/087/HICT	15-07-2022	581,680	18-07-2022	581,680	0	581,680	0	728	0	728	728
2022-06	E/088/HICT	11-08-2022	732,222	11-08-2022	726,870	5,352	732,222	0	0	728	-728	-728
2022-07	E/089/HICT	07-09-2022	635,133	05-09-2022	630,491	4,642	635,133	0	0	0	0	0
2022-08	E/090/HICT	12-10-2022	729,612	12-10-2022	724,280	5,332	729,612	0	0	0	0	0
2022-09	E/091/HICT	07-11-2022	599,814	04-11-2022	595,430	4,384	599,814	0	0	0	0	0
2022-10	E/092/HICT	13-12-2022	636,988	08-12-2022	632,334	4,654	636,988	0	0	0	0	0
2022-11	E/093/HICT	03-01-2023	539,786	30-12-2022	535,846	3,940	539,786	0	0	0	0	0
2022-12	E/094/HICT	02-02-2023	566,728	02-02-2023	562,591	4,137	566,728	0	0	0	0	0
2023-01	E/095/HICT	06-03-2023	607,338	06-03-2023	602,905	4,433	607,338	0	0	0	0	0
2023-02	E/096/HICT	03-04-2023	729,416	28-03-2023	724,064	5,352	729,416	0	0	0	0	0
2023-03	E/097/HICT	09-05-2023	803,089	05-05-2023	797,203	5,886	803,089	0	0	0	0	0

ELECTRICITY LEDGER (HIGH TENSION)
Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2023-04	E/098/HICT	06-06-2023	781,765	01-06-2023	776,041	5,724	781,765	0	0	0	0	0
2023-05	E/099/HICT	06-07-2023	751,578	06-07-2023	746,077	5,501	751,578	0	0	0	0	0
2023-06	E/100/HICT	03-08-2023	689,409	31-07-2023	684,363	5,046	689,409	0	0	0	0	0
2023-07	E/101/HICT	11-09-2023	757,763	06-09-2023	752,237	5,526	757,763	0	0	0	0	0
2023-08	E/102/HICT	06-10-2023	893,572	04-10-2023	887,033	6,539	893,572	0	0	0	0	0
2023-09	E/103/HICT	06-11-2023	389,295	08-11-2023	389,295	0	389,295	0	325	325	0	0
2023-10	E/104/HICT	08-12-2023	600,178	06-12-2023	595,782	4,396	600,178	0	0	0	0	0
2023-11	E/105/HICT	04-01-2024	553,947	26-12-2023	549,883	4,064	553,947	0	0	0	0	0
2023-11	Tariff_Arrears/2023-24/HICT	04-01-2024	11,024	26-12-2023	11,024	0	11,024	0	0	0	0	0
2023-12	E/106/HICT	15-02-2024	519,021	06-03-2024	515,203	0	515,203	3,818	4,302	0	4,302	8,120
Total:			43,443,897		43,161,993	267,864	43,440,079	3,818	46,059	41,757	4,302	8,120

Note: LPC calculated upto 01-03-2024. Rate of accrual of LPC beyond 01-03-2024 is Rs. 1.59 per day.

Invoice No. **E/381/IRC**

Date: **07-03-2024**

Indorama India Private Limited

Ecocentre, EM - 4, 12th Floor, Unit No. ECSL - 1201, Sector V, Salt Lake, Kolkata - 700091

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

JANUARY 2024

DUE DATE OF PAYMENT:

22-March-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		10-04-UNI-6609		Bulk Electricity Supply At Berth No 2 (@ Dock Zone)		
Present Reading on:	30-01-2024	102670 Kwh	Transmission Loss (57.6 Kwh/day)	0 Kwh	Actual Max. Demand	176.13 KVA
Previous Reading on:	30-12-2023	87043 Kwh	Total Chrgable Units	16096 Kwh	Contracted Demand (CD)	150.00 KVA
Consumption		15627 Kwh	Max. KVA Demand Recorded	171.00 KVA	85% of Contracted Demand	127.50 KVA
Days		0	Power Factor	0.79	Demand Penalty (DP)	26.13 KVA
Add. 3% Transmission Loss		469 Kwh	3% Transmission Loss	5.13 KVA	Chargeable Demand (Chd)	176.13 KVA

Current Month's Billing details

1. Energy Charge:	113,477
2. Demand Charge [{ChD + (DP x 60%)} x ₹ 384]:	73,654
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 30000/-]:	187,131
4. MVCA:	3,702
5. Shortfall Charge of Power Factor @ 3.50% of item 3:	6,550
6. Less. Power Factor Rebate @ 0.00% of item 1:	0
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	29,607
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	38,458
10. Total A/c Meter No. 10-04-UNI-6609 :	267,848

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:

(Rupees two lakhs sixty-seven thousands eight hundreds forty-eight only)

₹ 267,848

Plus Arrear Dues, if any:

₹ 0

Less, **Rebate:** (Available if payment made within stipulated DUE DATE i.e. 22-Mar-2024)

₹ 1,974

NET PAYABLE: (if payment made within 22-Mar-2024)

(Rupees two lakhs sixty-five thousands eight hundreds seventy-four only)

₹ 265,874

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/243/ISPHL**

Date: **07-03-2024**

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

JANUARY 2024

DUE DATE OF PAYMENT:

22-March-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		E38/87-0/803		Bulk Electricity Supply At Berth No 4A (Digital Tri-Vector Meter) (@ Dock Zone)		
Present Reading on:	30-01-2024	287379 Kwh	Transmission Loss (57.6 Kwh/day)	1786 Kwh	Actual Max. Demand	1111.37 KVA
Previous Reading on:	30-12-2023	0 Kwh	Total Chrgable Units	297786 Kwh	Contracted Demand (CD)	1600.00 KVA
Consumption		287379 Kwh	Max. KVA Demand Recorded	1079.00 KVA	85% of Contracted Demand	1360.00 KVA
Days		31	Power Factor	0.96	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		8621 Kwh	3% Transmission Loss	32.37 KVA	Chargeable Demand (ChD)	1360.00 KVA

Current Month's Billing details

1. Energy Charge:	2,045,790
2. Demand Charge [ChD x ₹ 384]:	522,240
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 320000/-]:	2,568,030
4. MVCA:	68,491
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 2.00% of item 1:	51,361
7. Meter Hire Charge:	2,400
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	395,478
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	507,992
10. Total A/c Meter No. E38/87-0/803 :	3,491,030

Applicable Tariff Scheme:

F(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 6.87	₹ 384

GRAND TOTAL:	(Rupees thirty-four lakhs ninety-one thousands thirty only)	₹ 3,491,030
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 22-Mar-2024)	₹ 26,365
NET PAYABLE:	(if payment made within 22-Mar-2024) (Rupees thirty-four lakhs sixty-four thousands six hundreds sixty-five only)	₹ 3,464,665

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

Invoice No. **E/220/TMIL**

Date: **07-03-2024**

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

BILL FOR SUPPLY OF ELECTRICITY FOR THE MONTH OF:

JANUARY 2024

DUE DATE OF PAYMENT:

22-March-2024

BILL RAISED AS PER WBERC TARIFF ORDER 30-03-2023

Meter No. & Description:		540160016428		Bulk Electricity Supply At Berth No 12 (@ Dock Zone)		
Present Reading on:	30-01-2024	455483 Kwh	Transmission Loss (57.6 Kwh/day)	347 Kwh	Actual Max. Demand	70.08 KVA
Previous Reading on:	30-12-2023	443396 Kwh	Total Chrgable Units	12797 Kwh	Contracted Demand (CD)	135.00 KVA
Consumption		12087 Kwh	Max. KVA Demand Recorded	68.04 KVA	85% of Contracted Demand	114.75 KVA
Days		31	Power Factor	0.95	Demand Penalty (DP)	0.00 KVA
Add. 3% Transmission Loss		363 Kwh	3% Transmission Loss	2.04 KVA	Chargeable Demand (ChD)	114.75 KVA

Current Month's Billing details

1. Energy Charge:	90,219
2. Demand Charge [ChD x ₹ 384]:	44,064
3. Total Charge [sum of item 1 & 2 subject to min. charge ₹ 27000/-]:	134,283
4. MVCA:	2,943
5. Shortfall Charge of Power Factor @ 0.00% of item 3:	0
6. Less. Power Factor Rebate @ 1.50% of item 1:	1,353
7. Meter Hire Charge:	0
8. Govt. Duty @ (15.00% on sum of item 3,4,& 5):	20,584
9. Overhead Charges @ 19.25% (TAMP Order 08-03-2011):	26,416
10. Total A/c Meter No. 540160016428 :	182,873

Applicable Tariff Scheme:

E(B)		
Slab	Energy Charge / Kwh	Fixed Charge / Demand Charge per KVA p.m.
All Units @	₹ 7.05	₹ 384

GRAND TOTAL:	(Rupees one lakh eighty-two thousands eight hundreds seventy-three only)	₹ 182,873
Plus Arrear Dues, if any:		₹ 0
Less, Rebate:	(Available if payment made within stipulated DUE DATE i.e. 22-Mar-2024)	₹ 1,372
NET PAYABLE:	(if payment made within 22-Mar-2024) (Rupees one lakh eighty-one thousands five hundreds one only)	₹ 181,501

OUTSTANDING DUES / ADJUSTMENTS:	(Ledger attached for perusal and liquidation of outstanding dues)	₹ 0
Outstanding Dues towards short-payment:		2,337
Late Payment Charges upto 01-03-2024:		₹ 2,337
TOTAL OUTSTANDING Incl. LPC:	(Note: With effect from 02-03-2024 LPC will accrue at Rs. 0.00 per day)	₹ 2,337

Note:

(1) Per day rate of Late payment surcharge for payment beyond DUE DATE: (a) upto 90 days @ 0.0417% per day, (b) beyond 90 days but within 180 days @ 0.0500% per day, and (c) beyond 180 days @ 0.0667% per day.

(2) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). In case payment against the above-indicated **OUTSTANDING** amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

ELECTRICITY LEDGER (HIGH TENSION)

TM International Logistis Ltd.

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2019-04	E/163/TMIL	31-05-2019	278,264	21-05-2019	276,246	2,018	278,264	0	0	0	0	0
2019-05	E/164/TMIL	28-06-2019	307,655	17-06-2019	305,426	2,229	307,655	0	0	0	0	0
2019-06	E/165/TMIL	31-07-2019	253,585	22-07-2019	251,752	1,833	253,585	0	0	0	0	0
2019-07	E/166/TMIL	27-09-2019	248,971	20-09-2019	247,171	1,800	248,971	0	0	0	0	0
2019-08	E/167/TMIL	03-10-2019	281,692	24-09-2019	279,653	2,039	281,692	0	0	0	0	0
2019-09	E/168/TMIL	30-10-2019	332,138	21-10-2019	329,730	2,408	332,138	0	0	0	0	0
2019-10	E/169/TMIL	03-12-2019	287,394	28-11-2019	285,313	2,081	287,394	0	0	0	0	0
2019-11	E/170/TMIL	27-12-2019	287,002	24-12-2019	284,924	2,078	287,002	0	0	0	0	0
2019-12	E/171/TMIL	04-02-2020	223,995	30-01-2020	222,378	1,617	223,995	0	0	0	0	0
2020-01	E/172/TMIL	03-03-2020	250,534	25-02-2020	248,723	1,811	250,534	0	0	0	0	0
2020-02	E/173/TMIL	30-03-2020	181,059	20-03-2020	179,756	1,303	181,059	0	0	0	0	0
2020-03	E/174/TMIL	15-05-2020	221,969	15-05-2020	220,367	1,602	221,969	0	0	0	0	0
2020-04	E/175/TMIL	29-06-2020	174,101	26-06-2020	172,849	1,252	174,101	0	0	0	0	0
2020-05	E/176/TMIL	31-07-2020	216,320	05-08-2020	216,320	0	216,320	0	451	0	451	451
2020-06	E/177/TMIL	12-09-2020	161,057	14-09-2020	161,057	0	161,057	0	134	0	134	134
2020-07	E/178/TMIL	06-10-2020	191,447	29-09-2020	190,065	1,382	191,447	0	0	0	0	0
2020-08	E/179/TMIL	29-10-2020	262,274	04-11-2020	262,274	0	262,274	0	656	0	656	656
2020-09	E/180/TMIL	19-11-2020	288,323	11-11-2020	286,236	2,087	288,323	0	0	547	-547	-547
2020-10	E/181/TMIL	10-12-2020	205,263	03-12-2020	203,768	1,495	205,263	0	0	0	0	0
2020-11	E/182/TMIL	06-01-2021	186,460	28-12-2020	185,080	1,380	186,460	0	0	0	0	0
2020-12	E/183/TMIL	02-02-2021	183,500	27-01-2021	182,152	1,348	183,500	0	0	0	0	0
2021-01	E/184/TMIL	06-03-2021	174,027	02-03-2021	172,745	1,282	174,027	0	0	0	0	0
2021-02	E/185/TMIL	09-04-2021	170,198	31-03-2021	168,930	1,268	170,198	0	0	0	0	0
2021-03	E/186/TMIL	28-04-2021	167,817	23-04-2021	166,590	1,227	167,817	0	0	0	0	0
2021-04	E/187/TMIL	09-06-2021	168,841	28-05-2021	167,589	1,252	168,841	0	0	0	0	0
2021-05	E/188/TMIL	10-07-2021	162,050	27-07-2021	162,050	0	162,050	0	1,149	0	1,149	1,149
2021-06	E/189/TMIL	12-08-2021	175,318	06-08-2021	174,030	1,288	175,318	0	0	1,014	-1,014	-1,014
2021-07	E/190/TMIL	09-09-2021	213,598	01-09-2021	212,003	1,595	213,598	0	0	0	0	0
2021-08	E/191/TMIL	30-09-2021	169,101	08-10-2021	169,101	0	169,101	0	564	0	564	564
2021-09	E/192/TMIL	12-11-2021	180,300	03-11-2021	178,966	1,334	180,300	0	0	0	0	0
2021-10	E/193/TMIL	11-12-2021	177,964	03-12-2021	176,656	1,308	177,964	0	0	0	0	0
2021-11	E/194/TMIL	12-01-2022	186,798	31-12-2021	185,415	1,383	186,798	0	0	0	0	0
2021-12	E/195/TMIL	15-02-2022	193,153	08-02-2022	191,727	1,426	193,153	0	0	0	0	0
2022-01	E/195/Arrears/TMIL	08-04-2022	97,207	24-03-2022	97,207	0	97,207	0	0	0	0	0
2022-01	E/196/TMIL	28-03-2022	193,995	14-03-2022	192,569	1,426	193,995	0	0	0	0	0
2022-02	E/197/TMIL	22-04-2022	192,812	19-04-2022	191,388	1,424	192,812	0	0	0	0	0
2022-03	E/198/TMIL	01-06-2022	209,343	25-05-2022	207,804	1,539	209,343	0	0	0	0	0
2022-04	E/199/TMIL	22-06-2022	194,300	21-06-2022	192,869	1,431	194,300	0	0	0	0	0
2022-05	E/200/TMIL	15-07-2022	159,748	08-07-2022	158,572	1,176	159,748	0	0	0	0	0
2022-06	E/201/TMIL	11-08-2022	219,237	05-08-2022	217,609	1,628	219,237	0	0	0	0	0
2022-07	E/202/TMIL	07-09-2022	202,250	07-09-2022	200,748	1,502	202,250	0	0	0	0	0
2022-08	E/203/TMIL	12-10-2022	221,336	06-10-2022	219,683	1,653	221,336	0	0	0	0	0
2022-09	E/204/TMIL	07-11-2022	160,966	25-10-2022	159,773	1,193	160,966	0	0	0	0	0
2022-10	E/205/TMIL	13-12-2022	219,842	12-12-2022	218,200	1,642	219,842	0	0	0	0	0
2022-11	E/206/TMIL	03-01-2023	176,019	27-12-2022	174,713	1,306	176,019	0	0	0	0	0
2022-12	E/207/TMIL	02-02-2023	185,128	31-01-2023	183,748	1,380	185,128	0	0	0	0	0
2023-01	E/208/TMIL	06-03-2023	216,150	23-02-2023	214,536	1,614	216,150	0	0	0	0	0
2023-02	E/209/TMIL	03-04-2023	204,320	30-03-2023	202,787	1,533	204,320	0	0	0	0	0
2023-03	E/210/TMIL	09-05-2023	186,757	02-05-2023	185,364	1,393	186,757	0	0	0	0	0

ELECTRICITY LEDGER (HIGH TENSION)**TM International Logistis Ltd.**

Bill Period	Bill Sequence	Due Date	Invoice Value	Date of Payment	Payment Amount	Rebate Allowed	Principal Payment	Principal Outstanding	LPC Accrued	Payment against LPC	Outstanding LPC	Outstanding Incl. LPC
2023-04	E/211/TMIL	06-06-2023	196,939	03-06-2023	195,481	1,458	196,939	0	0	0	0	0
2023-05	E/212/TMIL	06-07-2023	182,532	01-07-2023	181,184	1,348	182,532	0	0	0	0	0
2023-06	E/213/TMIL	03-08-2023	186,611	28-07-2023	185,233	1,378	186,611	0	0	0	0	0
2023-07	E/214/TMIL	11-09-2023	176,344	09-09-2023	175,042	1,302	176,344	0	0	0	0	0
2023-08	E/215/TMIL	06-10-2023	194,446	02-10-2023	193,010	1,436	194,446	0	0	0	0	0
2023-09	E/216/TMIL	06-11-2023	192,848	27-10-2023	191,427	1,421	192,848	0	0	0	0	0
2023-10	E/217/TMIL	08-12-2023	182,451	02-12-2023	181,107	1,344	182,451	0	0	0	0	0
2023-11	E/218/TMIL	04-01-2024	188,649	16-01-2024	188,649	0	188,649	0	944	0	944	944
2023-12	E/219/TMIL	15-02-2024	186,648	09-02-2024	185,273	1,375	186,648	0	0	0	0	0
Total:			11,889,046		11,811,018	78,028	11,889,046	0	3,898	1,561	2,337	2,337

Note: LPC calculated upto 01-03-2024. Rate of accrual of LPC beyond 01-03-2024 is Rs. 0.00 per day.