

Assistant Garrison Engineer - Bulk Elecricity 2020-03_signed _____	2
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कोलकाता पत्तन न्यास / KOLKATA PORT TRUST

हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX

वित्त प्रभाग / Finance Division



Invoice No. E/285/G.E.

Date: 30-04-2020

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave,
Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

MARCH 2020

DUE DATE OF PAYMENT:

15-May-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	10-04-UNI-6605	SUPPLY OF ELECTRICITY (@ RESIDENTIAL ZONE)			
Present Reading on:	19-03-2020	8819261 Kwh	Max. KVA Demand Reorded	30.00	KVA
Previous Reading on:	20-02-2020	8810650 Kwh	Power Factor	0.64	
Consumption		8611 Kwh	3% Transmission Loss	0.90	KVA
Days		0	Actual Max. Demand	30.90	KVA
Add. 3% Transmission Loss		258 Kwh	Contracted Demand	50.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	42.50	KVA
Total Chrgable Units		8869 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	30.90	KVA

1. Energy Charge	₹ 7.28	₹ 64,566.00	
2. Demand Charge	₹ 384.00	₹ 11,866.00	
3. Total Charge		₹ 76,432.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 34,000.00	
5. Higher of 3 and 4			₹ 76,432.00
6. Meter Hire Charges			₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016			₹ 2,040.00
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges			₹ 2675.00
9. Power Factor Rebate @0.00% of Energy Charges			₹ 0.00
10. Govt. Duty @15.00%			₹ 12,172.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011			₹ 16,083.00
12. Total Amount payable agains Meter No. 10-04-UNI-6605			₹ 111,802.00

Meter No. & Description:	09897972	SUPPLY OF ELECTRICITY (@ RESIDENTIAL ZONE)			
Present Reading on:	19-03-2020	2199038 Kwh	Max. KVA Demand Reorded	68.43	KVA
Previous Reading on:	20-02-2020	2180129 Kwh	Power Factor	0.91	
Consumption		18909 Kwh	3% Transmission Loss	2.05	KVA
Days		0	Actual Max. Demand	70.48	KVA
Add. 3% Transmission Loss		567 Kwh	Contracted Demand	75.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	63.75	KVA
Total Chrgable Units		19476 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	70.48	KVA

1. Energy Charge	₹ 7.20	₹ 140,227.00	
2. Demand Charge	₹ 384.00	₹ 24,480.00	
3. Total Charge		₹ 164,707.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 51,000.00	
5. Higher of 3 and 4			₹ 164,707.00
6. Meter Hire Charges			₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016			₹ 4,479.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges			₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges			₹ 0.00
10. Govt. Duty @12.50%			₹ 21,148.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011			₹ 33,030.00
12. Total Amount payable agains Meter No. 09897972			₹ 225,764.00

GRAND TOTAL: (Rupees three lakhs thirty-seven thousands five hundreds sixty-six only)	₹ 337,566.00
Plus Arrear Dues, if any:	₹ 0.00
NET PAYABLE: (Rupees three lakhs thirty-seven thousands five hundreds sixty-six only)	₹ 337,566.00

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues for the period from Nov' 2019 to Feb' 2020:

₹ 1,152,155.00

Late Payment Charges upto 30-04-2020:

38,102.00

TOTAL OUTSTANDING Incl. LPC:

1,190,257.00

(Note: With effect from 01-05-2020 LPC will accrue at Rs. 508.28 per day)

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2503.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 140.77 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST

हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX

वित्त प्रभाग / Finance Division



Invoice No. E/021/HFTPL

Date: 30-04-2020

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd
Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

MARCH 2020

DUE DATE OF PAYMENT:

15-May-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	18017142	H T SUPPLY OF ELECTRICITY (@ DOCK ZONE)			
Present Reading on:	31-03-2020	1682100 Kwh	Max. KVA Demand Reorded	466.20	KVA
Previous Reading on:	22-02-2020	1579500 Kwh	Power Factor	0.94	
Consumption		102600 Kwh	3% Transmission Loss	13.99	KVA
Days		0	Actual Max. Demand	480.19	KVA
Add. 3% Transmission Loss		3078 Kwh	Contracted Demand	1000.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	850.00	KVA
Total Chrgable Units		105678 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	480.19	KVA

1. Energy Charge	₹ 7.20	₹ 760,882.00	
2. Demand Charge	₹ 384.00	₹ 326,400.00	
3. Total Charge		₹ 1,087,282.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 680,000.00	
5. Higher of 3 and 4			₹ 1,087,282.00
6. Meter Hire Charges			₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016			₹ 24,306.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges			₹ 0.00
9. Power Factor Rebate @1.00% of Energy Charges			₹ 7609.00
10. Govt. Duty @17.50%			₹ 194,528.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011			₹ 213,981.00
12. Total Amount payable agains Meter No. 18017142			₹ 1,512,488.00

GRAND TOTAL: (Rupees fifteen lakhs twelve thousands four hundreds eighty-eight only) ₹ 1,512,488.00

Plus Adjustment towards revision of Contract Demand from 1500 KVA to 1000 KVA w.e.f. 10-05-2019: ₹ -3,322,691.00

NET PAYABLE: ₹ -1,810,203.00

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues for the period from Feb' 2020: ₹ 1,409,527.00

Late Payment Charges upto 30-04-2020: 18,221.00

TOTAL OUTSTANDING Incl. LPC: 1,427,748.00

(Note: With effect from 01-05-2020 LPC will accrue at Rs. 0.00 per day)

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 11116.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 630.71 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX

Haldia Floating Terminal Pvt. Ltd.
Meter No. 18017142 (Change Over Date → 09/05/2019)

Bill Year	Bill Mth	Sanctioned Demand	Rate	Demand Rate	Chargeable Units	Power Factor	PF Rebate Rate (%)	PF Shortfall Rate (%)	Govt. Duty Rate (%)	ORIGINAL						
										Energy	MCVA	PF Shortfall	PF Rebate	Govt Duty	Admn Overhead	Gross
2019	5	1500	7.2	384	66538	0.9278	0.5	0	17.5	10,20,000	15,304	-	2,395	1,81,178	1,98,835	14,12,922
2019	6	1500	7.2	384	67465	0.9536	2	0	17.5	10,20,000	15,517	-	9,715	1,81,215	1,97,467	14,04,484
2019	7	1500	7.19	384	52736	0.871	0	0	17.5	10,20,000	12,129	-	-	1,80,623	1,98,685	14,11,437
2019	8	1500	7.19	384	36977	0.938	1	0	17.5	10,20,000	8,505	-	2,659	1,79,988	1,97,987	14,03,821
2019	9	1500	7.19	384	23999	0.869	0	0	17.5	10,20,000	5,520	-	-	1,79,466	1,97,413	14,02,399
2019	10	1500	7.19	384	33990	0.764	0	3.5	17.5	10,20,000	7,818	35,700	-	1,86,116	2,04,727	14,54,361
2019	11	1500	7.18	384	70246	0.813	0	2.5	17.5	10,20,000	16,157	25,500	-	1,85,790	2,04,369	14,51,816
2019	12	1500	7.18	384	91361	0.688	0	3.5	17.5	11,45,572	21,013	40,095	-	2,11,169	2,32,286	16,50,135
2020	1	1500	7.18	384	107532	0.866	0	0	17.5	12,61,680	24,732	-	-	2,25,122	2,47,634	17,59,168
2020	2	1500	7.18	384	70967	0.9403	1.5	0	17.5	10,20,000	16,322	-	7,643	1,81,356	1,99,492	14,09,527
TOTAL - Original										1,05,67,252	1,43,017	1,01,295	22,412	18,92,023	20,78,895	1,47,60,070

Bill Year	Bill Mth	Sanctioned Demand	Rate	Demand Rate	Chargeable Units	Power Factor	PF Rebate Rate (%)	PF Shortfall Rate (%)	Govt. Duty Rate (%)	REVISED						
										Energy	MCVA	PF Shortfall	PF Rebate	Govt Duty	Admn Overhead	Gross
2019	5	1145.16129	7.2	384	66538	0.9278	0.5	0	17.5	8,52,854	15,304	-	2,395	1,51,928	1,67,120	11,84,811
2019	6	1000	7.2	384	67465	0.9536	2	0	17.5	8,12,148	15,517	-	9,715	1,44,841	1,59,326	11,22,117
2019	7	1000	7.19	384	52736	0.871	0	0	17.5	7,05,572	12,129	-	-	1,25,598	1,38,157	9,81,456
2019	8	1000	7.19	384	36977	0.938	1	0	17.5	6,80,000	8,505	-	2,659	1,20,488	1,32,537	9,38,871
2019	9	1000	7.19	384	23999	0.869	0	0	17.5	6,80,000	5,520	-	-	1,19,966	1,31,963	9,37,449
2019	10	1000	7.19	384	33990	0.764	0	3.5	17.5	6,80,000	7,818	23,800	-	1,24,533	1,36,986	9,73,137
2019	11	1000	7.18	384	70246	0.813	0	2.5	17.5	8,30,766	16,157	20,769	-	1,51,846	1,67,031	11,86,569
2019	12	1000	7.18	384	91361	0.688	0	3.5	17.5	9,82,372	21,013	34,383	-	1,81,609	1,99,770	14,19,147
2020	1	1000	7.18	384	107532	0.866	0	0	17.5	10,98,480	24,732	-	-	1,96,562	2,16,218	15,35,992
2020	2	1000	7.18	384	70967	0.9403	1.5	0	17.5	8,35,943	16,322	-	7,643	1,49,146	1,64,061	11,57,829
TOTAL - Revised										81,58,135	1,43,017	78,952	22,412	14,66,517	16,13,169	1,14,37,378

Difference										24,09,117	-	22,343	-	4,25,506	4,65,726	33,22,692
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कोलकाता पत्तन न्यास / KOLKATA PORT TRUST

हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX

वित्त प्रभाग / Finance Division



Invoice No. E/061/HICT

Date: 30-04-2020

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND
EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION
FAST MIIMRAT - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

MARCH 2020

DUE DATE OF PAYMENT:

15-May-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	WBE 15463	Phase, 440 V Supply, Range 3x100 Amps.) at P & E Office Building at G.C. Berth for AC Machines (@ DOCK ZONE)			
Present Reading on:	01-04-2020	83757 Kwh	Max. KVA Demand Reorded	42.00	KVA
Previous Reading on:	01-03-2020	83026 Kwh	Power Factor	0.00	
Consumption		731 Kwh	3% Transmission Loss	1.26	KVA
Days		0	Actual Max. Demand	43.26	KVA
Add. 3% Transmission Loss		22 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		753 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	43.26	KVA

1. Energy Charge	₹ 6,385.00	
2. Demand Charge	₹ 1,482.00	
3. Total Charge	₹ 7,867.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00	
5. Higher of 3 and 4		₹ 7,867.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 173.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @12.50%		₹ 1,005.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 1,548.00
12. Total Amount payable againsts Meter No. WBE 15463		₹ 10,593.00

Meter No. & Description:	2171421	(3 Phase, 440 V Supply, Range 10-60 Amps.) at P & E Office Building at G.C. Berth (@ DOCK ZONE)			
Present Reading on:	01-04-2020	145727 Kwh	Max. KVA Demand Reorded	11.00	KVA
Previous Reading on:	01-03-2020	142794 Kwh	Power Factor	0.00	
Consumption		2933 Kwh	3% Transmission Loss	0.33	KVA
Days		0	Actual Max. Demand	11.33	KVA
Add. 3% Transmission Loss		88 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		3021 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	11.33	KVA

1. Energy Charge	₹ 26,661.00	
2. Demand Charge	₹ 388.00	
3. Total Charge	₹ 27,049.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00	
5. Higher of 3 and 4		₹ 27,049.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 695.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @15.00%		₹ 4,162.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 5,341.00
12. Total Amount payable againsts Meter No. 2171421		₹ 37,247.00

Meter No. & Description:	15944299	(3 Phase, 440 V Supply, Range 50-100 Amps.) at Workshop (@ DOCK ZONE)			
Present Reading on:	01-04-2020	20932 Kwh	Max. KVA Demand Reorded	15.00	KVA
Previous Reading on:	01-03-2020	20567 Kwh	Power Factor	0.00	
Consumption		365 Kwh	3% Transmission Loss	0.45	KVA
Days		0	Actual Max. Demand	15.45	KVA
Add. 3% Transmission Loss		11 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		376 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	15.45	KVA

1. Energy Charge	₹ 3,015.00	
2. Demand Charge	₹ 529.00	
3. Total Charge	₹ 3,544.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00	
5. Higher of 3 and 4		₹ 3,544.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 86.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @10.00%		₹ 363.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 699.00
12. Total Amount payable agains Meter No. 15944299		₹ 4,692.00

Meter No. & Description:	15096159	(3.3 KV H.T. SUPPLY) AT RANICHAK SUBSTATION (@ INDUSTRIAL ZONE)			
Present Reading on:	01-04-2020	1425200 Kwh	Max. KVA Demand Reorded	255.00	KVA
Previous Reading on:	01-03-2020	1382500 Kwh	Power Factor	0.00	
Consumption		42700 Kwh	3% Transmission Loss	7.65	KVA
Days		0	Actual Max. Demand	262.65	KVA
Add. 3% Transmission Loss		1281 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		43981 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	262.65	KVA

1. Energy Charge	₹ 7.20	₹ 316,663.00	
2. Demand Charge	₹ 384.00	₹ 100,858.00	
3. Total Charge		₹ 417,521.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4			₹ 417,521.00
6. Meter Hire Charges			₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016			₹ 10,116.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges			₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges			₹ 0.00
10. Govt. Duty @17.50%			₹ 74,836.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011			₹ 82,782.00
12. Total Amount payable agains Meter No. 15096159			₹ 587,655.00

Meter No. & Description:	13882889	(3 Phase, 440 V Supply, 200/5 CT Operated Meter) at Terminal No. 10 & 11 (@ DOCK ZONE)			
Present Reading on:	01-04-2020	156471 Kwh	Max. KVA Demand Reorded	70.00	KVA
Previous Reading on:	01-03-2020	153227 Kwh	Power Factor	0.00	
Consumption		3244 Kwh	3% Transmission Loss	2.10	KVA
Days		0	Actual Max. Demand	72.10	KVA
Add. 3% Transmission Loss		97 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		3341 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	72.10	KVA

1. Energy Charge	₹ 29,522.00	
2. Demand Charge	₹ 2,471.00	
3. Total Charge	₹ 31,993.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00	
5. Higher of 3 and 4		₹ 31,993.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 768.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @15.00%		₹ 4,914.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 6,306.00
12. Total Amount payable agains Meter No. 13882889		₹ 43,981.00
GRAND TOTAL: (Rupees six lakhs eighty-four thousands one hundred sixty-eight only)		₹ 684,168.00
Plus Arrear Dues, if any:		₹ 0.00
NET PAYABLE: (Rupees six lakhs eighty-four thousands one hundred sixty-eight only)		₹ 684,168.00

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues for the period from Nov' 2019 to Feb' 2020:	₹ 3,043,803.00
Late Payment Charges upto 30-04-2020:	98,535.00
TOTAL OUTSTANDING Incl. LPC:	3,142,338.00

(Note: With effect from 01-05-2020 LPC will accrue at Rs. 1333.78 per day)

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 4998.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 285.30 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST

हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX

वित्त प्रभाग / Finance Division



Invoice No. E/335/IRC

Date: 30-04-2020

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake,
Sector - V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

MARCH 2020

DUE DATE OF PAYMENT:

15-May-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:		10-04UNI-6609	SUPPLY OF ELECTRICITY AT BERTH No 2 (@ DOCK ZONE)		
Present Reading on:	31-03-2020	47595 Kwh	Max. KVA Demand Reorded	86.00	KVA
Previous Reading on:	22-02-2020	34202 Kwh	Power Factor	0.64	
Consumption		13393 Kwh	3% Transmission Loss	2.58	KVA
Days		0	Actual Max. Demand	88.58	KVA
Add. 3% Transmission Loss		402 Kwh	Contracted Demand	150.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50	KVA
Total Chrgable Units		13795 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	88.58	KVA
1. Energy Charge	₹ 7.20	₹ 99,324.00			
2. Demand Charge	₹ 384.00	₹ 48,960.00			
3. Total Charge		₹ 148,284.00			
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 102,000.00			
5. Higher of 3 and 4				₹ 148,284.00	
6. Meter Hire Charges				₹ 2,400.00	
7. MCVA as per WBSEDCL Order Dated 25-07-2016				₹ 3,173.00	
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges				₹ 5190.00	
9. Power Factor Rebate @0.00% of Energy Charges				₹ 0.00	
10. Govt. Duty @17.50%				₹ 27,413.00	
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011				₹ 30,617.00	
12. Total Amount payable againsts Meter No. 10-04UNI-6609				₹ 217,077.00	
GRAND TOTAL:	(Rupees two lakhs seventeen thousands seventy-seven only)			₹ 217,077.00	
Plus Arrear Dues, if any:				₹ 0.00	
NET PAYABLE:	(Rupees two lakhs seventeen thousands seventy-seven only)			₹ 217,077.00	

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1566.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 90.52 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST

हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX

वित्त प्रभाग / Finance Division



Invoice No. E/197/ISPHL

Date: 30-04-2020

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba
Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

MARCH 2020

DUE DATE OF PAYMENT:

15-May-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:		SUPPLY OF ELECTRICITY AT 4A BERTH (DIGITAL TRI, VECTOR METER) (@ DOCK ZONE)			
Present Reading on:	31-03-2020	371057 Kwh	Max. KVA Demand Reorded	1160.00	KVA
Previous Reading on:	22-02-2020	0 Kwh	Power Factor	0.93	
Consumption		371057 Kwh	3% Transmission Loss	34.80	KVA
Days		31	Actual Max. Demand	1194.80	KVA
Add. 3% Transmission Loss		11132 Kwh	Contracted Demand	1600.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		1786 Kwh	85% of Contracted Demand	1360.00	KVA
Total Chrgable Units		383975 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	1194.80	KVA
1. Energy Charge		₹ 7.17		₹ 2,753,101.00	
2. Demand Charge		₹ 384.00		₹ 522,240.00	
3. Total Charge				₹ 3,275,341.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005				₹ 1,088,000.00	
5. Higher of 3 and 4				₹ 3,275,341.00	
6. Meter Hire Charges				₹ 2,400.00	
7. MCVA as per WBSEDCL Order Dated 25-07-2016				₹ 88,314.00	
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges				₹ 0.00	
9. Power Factor Rebate @0.50% of Energy Charges				₹ 16377.00	
10. Govt. Duty @17.50%				₹ 588,640.00	
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011				₹ 647,966.00	
12. Total Amount payable agains Meter No. E38/87-0/803				₹ 4,586,284.00	
GRAND TOTAL:	(Rupees forty-five lakhs eighty-six thousands two hundreds eighty-four only)			₹ 4,586,284.00	
Plus Arrear Dues, if any:				₹ 0.00	
NET PAYABLE:	(Rupees forty-five lakhs eighty-six thousands two hundreds eighty-four only)			₹ 4,586,284.00	

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 33637.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 1912.48 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST

हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX

वित्त प्रभाग / Finance Division



Invoice No. E/174/TMIL

Date: 30-04-2020

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba

Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

MARCH 2020

DUE DATE OF PAYMENT:

15-May-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:		11889532-01				SUPPLY OF ELECTRICITY AT BERTH No 12 (@ DOCK ZONE)	
Present Reading on:	31-03-2020	296802 Kwh	Max. KVA Demand Reorded	107.24	KVA		
Previous Reading on:	22-02-2020	281960 Kwh	Power Factor	0.91			
Consumption		14842 Kwh	3% Transmission Loss	3.22	KVA		
Days		31	Actual Max. Demand	110.46	KVA		
Add. 3% Transmission Loss		445 Kwh	Contracted Demand	135.00	KVA		
Transmission Loss per Day (57.6 Kwh / day)		347 Kwh	85% of Contracted Demand	114.75	KVA		
Total Chrgable Units		15634 Kwh	Excess over Contract Demand	0.00	KVA		
			Chargeable Demand	110.46	KVA		
1. Energy Charge		₹ 7.20		₹ 112,565.00			
2. Demand Charge		₹ 384.00		₹ 44,064.00			
3. Total Charge				₹ 156,629.00			
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005				₹ 91,800.00			
5. Higher of 3 and 4							₹ 156,629.00
6. Meter Hire Charges							₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016							₹ 3,596.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges							₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges							₹ 0.00
10. Govt. Duty @17.50%							₹ 28,039.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011							₹ 31,305.00
12. Total Amount payable agains Meter No. 11889532-01							₹ 221,969.00
GRAND TOTAL: (Rupees two lakhs twenty-one thousands nine hundreds sixty-nine only)							₹ 221,969.00
Plus Arrear Dues, if any:							₹ 0.00
NET PAYABLE: (Rupees two lakhs twenty-one thousands nine hundreds sixty-nine only)							₹ 221,969.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1602.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 92.56 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX