2020-04 - Assistant Garrison Engineer	2
2020-04 - Haldia Floating Terminal Pvt. Ltd	5
2020-04 - Haldia International Container Terminal Pvt. Ltd	7
2020-04 - International Seaports (Haldia) Pvt. Ltd	11
2020-04 - IRC Agrochemicals Pvt. Ltd	13
2020-04 - TM International Logistis Ltd	15

कोलकाता पत्तन न्यास / KOLKATA PORT TRUST ाला पत्तन हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX ELECTRIC BILL FORM FOR OUTSIDE CONTRACTOR

Finance Division's Office 5th Floor, Jawahar Tower, Haldia Township, Purba Medinipur West Bengal, Pin - 721607 Fax: 03224-263170, Ph.: 03224-263674

ASSISTANT GARRISON ENGINEER B / R MES COAST GUARD RESIDENTIAL COMPLEX, VIKRAM ENCLAVE HALDIA TOWNSHIP, PIN-721605

Sir,

Ref No. FD -

Sub: Electricity consumption charges APRIL 2020

for the month of

.....

The payment may please be made at Finance Division at 5th Floor, Jawahar Tower, Haldia Township by Bank Draft or Banker's Cheque to be drawn in favour of 'Kolkata Port Trust' payable at Haldia.

Thanking you,

Yours faithfully,

Enclo: One bill in duplicate

For Manager (Finance) Haldia Dock Complex

CC : Manager (P & E) for information please.



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX वित्त प्रभाग / Finance Division



Date: 12-06-2020

Invoice No. E/286/G.E.

DUE DATE OF PAYMENT:

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>APRIL 2020</u>

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

29-June-2020

Meter No. & Description:	<u>10-04-UNI-6605</u>		Suppl	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-04-2020	8830585 Kwh	Max. KVA Demand Reorded	31.00 KVA
Previous Reading on:		19-03-2020	8819261 Kwh	Power Factor	0.69
Consumption			11324 Kwh	3% Transmission Loss	0.93 KVA
Days			0	Actual Max. Demand	31.93 KVA
Add. 3% Transmission Loss			340 Kwh	Contracted Demand	50.00 KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	42.50 KVA
Total Chrgable Units			11664 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	31.93 KVA
1. Energy Charge			₹ 7.28	₹ 84,914.00	
2. Demand Charge			₹ 384.00	₹ 12,261.00	
3. Total Charge				₹ 97,175.00	
4. Minimum Charge as per W	/BSEB Tariff Order Da	ated 30-03-2005		₹ 34,000.00	
5. Higher of 3 and 4					₹ 97,175.00
6. Meter Hire Charges					₹ 2,400.00
7. MCVA as per WBSEDCL C	order Dated 25-07-20	16			₹ 2,683.00
8. Shortfall Charge of Power I	•				₹ 3401.00
9. Power Factor Rebate @0.0	0% of Energy Charge	es			₹ 0.00
10. Govt. Duty @15.00%					₹ 15,489.00
11. Overhead Charges @ 19.2	-		11		₹ 20,339.00
12. Total Amount payable aga	ins Meter No. 10-04-	UNI-6605			₹ 141,487.00

Meter No. & Description:	<u>09897972</u>		Suppl	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-04-2020	2222696 Kwh	Max. KVA Demand Reorded	66.40 KVA
Previous Reading on:		19-03-2020	2199038 Kwh	Power Factor	0.94
Consumption			23658 Kwh	3% Transmission Loss	1.99 KVA
Days			0	Actual Max. Demand	68.39 KVA
Add. 3% Transmission Loss			710 Kwh	Contracted Demand	75.00 KVA
Transmission Loss per Day (5	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	63.75 KVA
Total Chrgable Units			24368 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	68.39 KVA
1. Energy Charge			₹ 7.20	₹ 175,450.00	
2. Demand Charge			₹ 384.00	₹ 24,480.00	
3. Total Charge				₹ 199,930.00	
4. Minimum Charge as per V	VBSEB Tariff Order [Dated 30-03-200	5	₹ 51,000.00	
5. Higher of 3 and 4					₹ 199,930.00
6. Meter Hire Charges					₹ 2,400.00
7. MCVA as per WBSEDCL C	Order Dated 25-07-20	016			₹ 5,605.00
8. Shortfall Charge of Power					₹ 0.00
9. Power Factor Rebate @1.	00% of Energy Char	ges			₹ 1754.00
10. Govt. Duty @12.50%					₹ 25,692.00
11. Overhead Charges @ 19.2			-2011		₹ 40,027.00
12. Total Amount payable agains Meter No. 09897972					
GRAND TOTAL: (Rupees f	four lakhs thirteen t	housands three	hundreds eighty-s	even only)	₹ 413,387.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupees f	four lakhs thirteen t	housands three	hundreds eighty-s	even only)	₹ 413,387.00

Outstanding Dues for the period from Nov' 2019 to Mar' 2020: Late Payment Charges upto 12-06-2020:

TOTAL OUTSTANDING Incl. LPC:

N.B.

(Note: With effect from 13-06-2020 LPC will accrue at Rs. 554.06 per day)

(1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3088.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 172.38 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

कोलकाता पत्तन न्यास / KOLKATA PORT TRUST ाला पत्तन हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX ELECTRIC BILL FORM FOR OUTSIDE CONTRACTOR

Finance Division's Office 5th Floor, Jawahar Tower, Haldia Township, Purba Medinipur West Bengal, Pin - 721607 Fax: 03224-263170, Ph.: 03224-263674

Ref No. FD -

Haldia Floating Terminal Pvt. Ltd.

		hat Stree	et,	••••
	a Sarani		••••••	•••
			. 700001	•••

2nd Floor, Room No. 10, Kolkata-700001

Sir,

Sub: Electricity consumption charges

for the month ofAPRIL-2020

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period mentioned above.

The payment may please be made at Finance Division at 5th Floor, Jawahar Tower, Haldia Township by Bank Draft or Banker's Cheque to be drawn in favour of 'Kolkata Port Trust' payable at Haldia.

Thanking you,

Yours faithfully,

Enclo: One bill in duplicate

For Manager (Finance) Haldia Dock Complex

CC : Manager (P & E) for information please.



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX

वित्त प्रभाग / Finance Division



Date: 12-06-2020

Invoice No. E/022/HFTPL

DUE DATE OF PAYMENT:

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

APRIL 2020

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BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

29-June-2020

Meter No. & Description	: <u>18017142</u>		нт s	Supply Of Electricity (@ Dock Zone)	
Present Reading on:		21-04-2020	1717400 Kwh	Max. KVA Demand Reorded	299.00 KVA
Previous Reading on:		31-03-2020	1682100 Kwh	Power Factor	0.92
Consumption			35300 Kwh	3% Transmission Loss	8.97 KVA
Days			0	Actual Max. Demand	307.97 KVA
Add. 3% Transmission Loss	3		1059 Kwh	Contracted Demand	1000.00 KVA
Transmission Loss per Day	(57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	850.00 KVA
Total Chrgable Units			36359 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	307.97 KVA
1. Energy Charge			₹ 7.20	₹ 261,785.00	
2. Demand Charge			₹ 384.00	₹ 326,400.00	
3. Total Charge				₹ 588,185.00	
4. Minimum Charge as pe	er WBSEB Tariff Order I	Dated 30-03-2005	5	₹ 680,000.00	
5. Higher of 3 and 4					₹ 680,000.00
6. Meter Hire Charges					₹ 0.00
7. MCVA as per WBSEDC					₹ 8,363.00
8. Shortfall Charge of Pow					₹ 0.00
9. Power Factor Rebate @	0.00% of Energy Char	ges			₹ 0.00
10. Govt. Duty @17.50%	0.25% on par TAMD O	rdar Datad 09 02	2011		₹ 120,464.00 ₹ 132,510.00
11. Overhead Charges @ 1	•		2011		₹ 941,337.00
12. Total Amount payable	-				
GRAND TOTAL: (Rupee	es nine lakhs forty-one	e thousands three	e hundreds thirty-s	seven only)	₹ 941,337.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupee	es nine lakhs forty-one	e thousands three	e hundreds thirty-s	even only)	₹ 941,337.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6884.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 392.54 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

कोलकाता पत्तन न्यास / KOLKATA PORT TRUST त्वाला पत्तन हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX ELECTRIC BILL FORM FOR OUTSIDE CONTRACTOR

Finance Division's Office 5th Floor, Jawahar Tower, Haldia Township, Purba Medinipur West Bengal, Pin - 721607 Fax: 03224-263170, Ph.: 03224-263674

Ref No. FD -

HALDIA INTERNATIONAL CONTAINER TERMINAL PVT. LTD. GODREJ COLISEUM, OFFICE NO. 801,

"C" WING, BEHIND EVERARD NAGAR, OFF.

SOMAIYA HOSPITAL ROAD, SION FAST MUMBAI-400022

Sir,

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period mentioned above.

The payment may please be made at Finance Division at 5th Floor, Jawahar Tower, Haldia Township by Bank Draft or Banker's Cheque to be drawn in favour of 'Kolkata Port Trust' payable at Haldia.

Thanking you,

Yours faithfully,

Enclo: One bill in duplicate

For Manager (Finance) Haldia Dock Complex

CC : Manager (P & E) for information please.



वित्त प्रभाग / Finance Division



Date: 12-06-2020

Invoice No. E/062/HICT

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION

FAST. MI IMBAT - 400022 ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>APRIL 2020</u>

DUE DATE OF PAYMENT:

<u>29-June-2020</u>

BILL RAISED AS PER TARIFF OR	DER OF WBERC DATI	ED 04-07-2018					
Meter No. & Description:	<u>WBE 15463</u>	3 Phase, 440 V Supply, R	ange 3X1	00 Amp	s.) At P & E Office Building At G.C. Berth Fo	or Ac Machines (@ Do	<mark>ck Zone</mark>
Present Reading on:		01-05-2020	84744	Kwh	Max. KVA Demand Reorded	42.00	KVA
Previous Reading on:		01-04-2020	83757	Kwh	Power Factor	0.00	
Consumption			987	Kwh	3% Transmission Loss	1.26	KVA
Days			0		Actual Max. Demand	43.26	KVA
Add. 3% Transmission Loss			30	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0	Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			1017	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	43.26	KVA
1. Energy Charge					₹ 8,745.00		
2. Demand Charge					₹ 1,482.00		
3. Total Charge					₹ 10,227.00		
4. Minimum Charge as per W	/BSEB Tariff Order	Dated 30-03-2005			₹ 0.00		
5. Higher of 3 and 4						₹ 10,2	227.00
6. Meter Hire Charges							₹ 0.00
7. MCVA as per WBSEDCL O						₹2	234.00
8. Shortfall Charge of Power I							₹ 0.00
9. Power Factor Rebate @0.0	0% of Energy Cha	rges					₹ 0.00
10. Govt. Duty @15.00%						,	569.00
11. Overhead Charges @ 19.2						,	014.00
12. Total Amount payable aga	ins Meter No. WB	E 15463				₹ 14,0	044.00

Meter No. & Description:	<u>2171421</u>	(3 Phase, 440)	V Supply, Rar	nge 10	-60 Amps.) At P & E Office Building At G	G.C. Berth (@ Dock Zone)	
Present Reading on:		01-05-2020	148520	Kwh	Max. KVA Demand Reorded	11.00 KVA	Ā
Previous Reading on:		01-04-2020	145727	Kwh	Power Factor	0.00	
Consumption			2793	Kwh	3% Transmission Loss	0.33 KVA	A
Days			0		Actual Max. Demand	11.33 KVA	A
Add. 3% Transmission Loss			84	Kwh	Contracted Demand	0.00 KVA	A
Transmission Loss per Day (57	7.6 Kwh / day)		0	Kwh	85% of Contracted Demand	0.00 KVA	A
Total Chrgable Units			2877	Kwh	Excess over Contract Demand	0.00 KVA	A
					Chargeable Demand	11.33 KV/	A
1. Energy Charge					₹ 25,374.00		
2. Demand Charge					₹ 388.00		
3. Total Charge					₹ 25,762.00		
4. Minimum Charge as per W	/BSEB Tariff Order D	ated 30-03-2005			₹ 0.00		
5. Higher of 3 and 4						₹ 25,762.0)0
6. Meter Hire Charges						₹ 0.0)0
7. MCVA as per WBSEDCL O	rder Dated 25-07-20)16				₹ 662.0	
8. Shortfall Charge of Power F						₹ 0.0	
9. Power Factor Rebate @0.0	0% of Energy Charg	jes				₹ 0.0	
10. Govt. Duty @15.00%						₹ 3,964.0)0
11. Overhead Charges @ 19.2	5% as per TAMP Ore	der Dated 08-03-20	11			₹ 5,087.0)0
12. Total Amount payable aga	ins Meter No. 21714	21				₹ 35,475.0)0

Meter No. & Description:	<u>15944299</u>	(3 Phase, 440 V Supply	r, Range 50-100 Amps.) At Workshop (@ Dock Zor	ie)
Present Reading on:		01-05-2020	21242 Kwh	Max. KVA Demand Reorded	15.00 KVA
Previous Reading on:		01-04-2020	20932 Kwh	Power Factor	0.00
Consumption			310 Kwh	3% Transmission Loss	0.45 KVA
Days			0	Actual Max. Demand	15.45 KVA
Add. 3% Transmission Loss				Contracted Demand	0.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)			85% of Contracted Demand	0.00 KVA
Total Chrgable Units			319 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	15.45 KVA
1. Energy Charge				₹ 2,505.00	
2. Demand Charge				₹ 529.00	
3. Total Charge				₹ 3,034.00	
4. Minimum Charge as per W	BSEB Tariff Order D	ated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4					₹ 3,034.00
6. Meter Hire Charges					₹ 0.00
7. MCVA as per WBSEDCL Or					₹73.00
 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.00 					₹ 0.00 ₹ 0.00
10. Govt. Duty @10.00%	0 % Of Energy Charg	62			₹ 311.00
11. Overhead Charges @ 19.25	% as per TAMP Or	der Dated 08-03-2	011		₹ 598.00
			011		
12. Total Amount payable agai	ns Meter No. 15944	299			₹ 4,016.00
	ns Meter No. 15944 <u>15096159</u>	299	(3.3 Kv H.T. Supp	ly) At Ranichak Substation (@ Industrial Zone)	₹ 4,016.00
12. Total Amount payable agai Meter No. & Description:		2 99 01-05-2020		ly) At Ranichak Substation (@ Industrial Zone) Max. KVA Demand Reorded	₹ 4,016.00 270.00 KVA
12. Total Amount payable agai Meter No. & Description: Present Reading on:				Max. KVA Demand Reorded	,
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on:		01-05-2020	1466200 Kwh 1425200 Kwh	Max. KVA Demand Reorded	270.00 KVA
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption		01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand	270.00 KVA 0.00
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days		01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0	Max. KVA Demand Reorded Power Factor 3% Transmission Loss	270.00 KVA 0.00 8.10 KVA
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss	<u>15096159</u>	01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss	<u>15096159</u>	01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57	<u>15096159</u>	01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 	<u>15096159</u>	01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units	<u>15096159</u>	01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 	<u>15096159</u>	01-05-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge	<u>15096159</u> .6 Kwh / day)	01-05-2020 01-04-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 	<u>15096159</u> .6 Kwh / day)	01-05-2020 01-04-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00 ₹ 410,846.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 	<u>15096159</u> .6 Kwh / day) BSEB Tariff Order D	01-05-2020 01-04-2020	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00 ₹ 410,846.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Or 	<u>15096159</u> .6 Kwh / day) BSEB Tariff Order D rder Dated 25-07-20	01-05-2020 01-04-2020 Pated 30-03-2005	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00 ₹ 410,846.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA ₹ 410,846.00 ₹ 2,400.00 ₹ 9,713.00
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL On 8. Shortfall Charge of Power F 	<u>15096159</u> .6 Kwh / day) BSEB Tariff Order D rder Dated 25-07-20 ractor @ 0.00% of E	01-05-2020 01-04-2020 Pated 30-03-2005	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00 ₹ 410,846.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA ₹ 410,846.00 ₹ 2,400.00 ₹ 9,713.00 ₹ 0.00
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per With 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Or 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.00 	<u>15096159</u> .6 Kwh / day) BSEB Tariff Order D rder Dated 25-07-20 ractor @ 0.00% of E	01-05-2020 01-04-2020 Pated 30-03-2005	1466200 Kwh 1425200 Kwh 41000 Kwh 0 1230 Kwh 0 Kwh 42230 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00 ₹ 410,846.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA ₹ 410,846.00 ₹ 2,400.00 ₹ 9,713.00 ₹ 0.00 ₹ 0.00
 12. Total Amount payable agai Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per With 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL On 8. Shortfall Charge of Power F 	<u>15096159</u> .6 Kwh / day) BSEB Tariff Order D der Dated 25-07-20 actor @ 0.00% of E 0% of Energy Charg	01-05-2020 01-04-2020 Pated 30-03-2005 116 nergy Charges Jes	1466200 Kwh 1425200 Kwh 41000 Kwh 0 Kwh 42230 Kwh 42230 Kwh ₹ 7.20 ₹ 384.00	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 304,056.00 ₹ 106,790.00 ₹ 410,846.00	270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA ₹ 410,846.00 ₹ 2,400.00 ₹ 9,713.00 ₹ 0.00

Meter No. & Description:	<u>13882889</u>	(3 Phase	<mark>, 440 V Supply, 200/</mark>	5 Ct Operated Meter) At Terminal No. 10 & 1	1 (@ Dock Zone)
Present Reading on:		01-05-2020	159342 Kwł	Max. KVA Demand Reorded	70.00 KVA
Previous Reading on:		01-04-2020	156471 Kwł	Power Factor	0.00
Consumption			2871 Kwł	3% Transmission Loss	2.10 KVA
Days			0	Actual Max. Demand	72.10 KVA
Add. 3% Transmission Loss			86 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			2957 Kwł	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	72.10 KVA
1. Energy Charge				₹ 26,089.00	
2. Demand Charge				₹ 2,471.00	
3. Total Charge				₹ 28,560.00	
4. Minimum Charge as per W	BSEB Tariff Order D	ated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4					₹ 28,560.00
6. Meter Hire Charges					₹ 0.00
MCVA as per WBSEDCL Or					₹ 680.00
8. Shortfall Charge of Power F					₹ 0.00
9. Power Factor Rebate @0.00	0% of Energy Charg	les			₹ 0.00
10. Govt. Duty @15.00%			044		₹ 4,386.00 ₹ 5,620.00
11. Overhead Charges @ 19.25			2011		₹ 5,629.00
12. Total Amount payable agai					₹ 39,255.00
GRAND TOTAL: (Rupees si	x lakhs seventy the	ousands seven h	undreds sixty-se	ven only)	₹ 670,767.00
Plus Arrear Dues, if any:					
NET PAYABLE: (Rupees si	x lakhs seventy the	ousands seven h	undreds sixty-se	ven only)	₹ 670,767.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 4898.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 279.71 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

कोलकाता पत्तन न्यास / KOLKATA PORT TRUST ाला पत्तन हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX ELECTRIC BILL FORM FOR OUTSIDE CONTRACTOR

Finance Division's Office 5th Floor, Jawahar Tower, Haldia Township, Purba Medinipur West Bengal, Pin - 721607 Fax: 03224-263170, Ph.: 03224-263674

Ref No. FD -

International Seaport (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist-Purba Medinipur, Pin-721604

Sir,

Sub: Electricity consumption charges

.....

period mentioned above.

The payment may please be made at Finance Division at 5th Floor, Jawahar Tower, Haldia Township by Bank Draft or Banker's Cheque to be drawn in favour of 'Kolkata Port Trust' payable at Haldia.

Thanking you,

Yours faithfully,

Enclo: One bill in duplicate

For Manager (Finance) Haldia Dock Complex

CC : Manager (P & E) for information please.





Date: 12-06-2020

Invoice No. E/198/ISPHL

DUE DATE OF PAYMENT:

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

APRIL 2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

29-June-2020

Meter No. & Description:	E38/87-0/803		Supply Of Electricity A	t 4A Berth (Digital Tri,Vector Meter) (@ Doo	ck Zone)
Present Reading on:		21-04-2020	122592 Kwh	Max. KVA Demand Reorded	936.00 KVA
Previous Reading on:		31-03-2020	0 Kwh	Power Factor	0.87
Consumption			122592 Kwh	3% Transmission Loss	28.08 KVA
Days			21	Actual Max. Demand	964.08 KVA
Add. 3% Transmission Loss			3678 Kwh	Contracted Demand	1600.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)		1210 Kwh	85% of Contracted Demand	1360.00 KVA
Total Chrgable Units			127480 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	964.08 KVA
1. Energy Charge			₹ 7.17	₹ 914,032.00	
2. Demand Charge			₹ 384.00	₹ 522,240.00	
3. Total Charge				₹ 1,436,272.00	
4. Minimum Charge as per W	BSEB Tariff Order D	ated 30-03-2005	5	₹ 1,088,000.00	
5. Higher of 3 and 4					₹ 1,436,272.00
6. Meter Hire Charges					₹ 2,400.00
7. MCVA as per WBSEDCL Or					₹ 29,320.00
8. Shortfall Charge of Power F					₹ 0.00
9. Power Factor Rebate @0.00	0% of Energy Char	jes			₹ 0.00
10. Govt. Duty @17.50%		dan Datad 00.02	0011		₹ 256,479.00
11. Overhead Charges @ 19.25	•		2011		₹ 282,588.00
12. Total Amount payable agai					₹ 2,007,059.00
GRAND TOTAL: (Rupees tw	venty lakhs seven	thousands fifty-r	nine only)		₹ 2,007,059.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupees tw	venty lakhs seven	thousands fifty-r	nine only)	-	₹ 2,007,059.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 14656.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 836.94 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

कोलकाता पत्तन न्यास / KOLKATA PORT TRUST ाला पत्तन हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX ELECTRIC BILL FORM FOR OUTSIDE CONTRACTOR

Finance Division's Office 5th Floor, Jawahar Tower, Haldia Township, Purba Medinipur West Bengal, Pin - 721607 Fax: 03224-263170, Ph.: 03224-263674

Ref No. FD -

IRC Agrochemicals Pvt. Ltd. P.S-Srijan Park. DN-52, Unit No. A&B 14th Floor Salt Lake, Sector-V, Kplkata-700091

Sir,

Sub: Electricity consumption charges

for the month of APRIL-2020

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Please find enclosed here with the bill No <u>E/336/IRC</u> dated <u>12-06-2020</u> for Rs..... being the Electricity consumption charges for the period mentioned above.

The payment may please be made at Finance Division at 5th Floor, Jawahar Tower, Haldia Township by Bank Draft or Banker's Cheque to be drawn in favour of 'Kolkata Port Trust' payable at Haldia.

Thanking you,

Yours faithfully,

Enclo: One bill in duplicate

For Manager (Finance) Haldia Dock Complex

CC : Manager (P & E) for information please.



Invoice No. E/336/IRC

DUE DATE OF PAYMENT:

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>APRIL 2020</u>

कोलकाता पत्तन न्यास / KOLKATA PORT TRUST हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX वित्त प्रभाग / Finance Division

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

29-June-2020

Meter No. & Description:	<u>10-04UNI-6609</u>		Supply Of	Electricity At Berth No 2 (@ Dock Zone)	
Present Reading on:		21-04-2020	56783 Kwh	Max. KVA Demand Reorded	150.00 KVA
Previous Reading on:		31-03-2020	47595 Kwh	Power Factor	0.69
Consumption			9188 Kwh	3% Transmission Loss	4.50 KVA
Days			0	Actual Max. Demand	154.50 KVA
Add. 3% Transmission Loss			276 Kwh	Contracted Demand	150.00 KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50 KVA
Total Chrgable Units			9464 Kwh	Excess over Contract Demand	4.50 KVA
				Chargeable Demand	159.00 KVA
1. Energy Charge			₹ 7.20	₹ 68,141.00	
2. Demand Charge			₹ 384.00	₹ 60,365.00	
3. Total Charge				₹ 128,506.00	
4. Minimum Charge as per W	VBSEB Tariff Order D	ated 30-03-2005		₹ 102,000.00	
5. Higher of 3 and 4					₹ 128,506.00
6. Meter Hire Charges					₹ 2,400.00
7. MCVA as per WBSEDCL C					₹ 2,177.00
8. Shortfall Charge of Power					₹ 4498.00
9. Power Factor Rebate @0.0	00% of Energy Charg	jes			₹ 0.00
10. Govt. Duty @17.50%					₹ 23,657.00
11. Overhead Charges @ 19.2	5% as per TAMP Or	der Dated 08-03-20	011		₹ 26,484.00
12. Total Amount payable aga	₹ 187,722.00				
GRAND TOTAL: (Rupees of	one lakh eighty-seve	en thousands seve	en hundreds twei	nty-two only)	₹ 187,722.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupees of	one lakh eighty-seve	en thousands seve	en hundreds twei	nty-two only)	₹ 187,722.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1352.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 78.28 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE) HALDIA DOCK COMPLEX

Date: 12-06-2020



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST ाला पत्तन हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX ELECTRIC BILL FORM FOR OUTSIDE CONTRACTOR

Finance Division's Office 5th Floor, Jawahar Tower, Haldia Township, Purba Medinipur West Bengal, Pin - 721607 Fax: 03224-263170, Ph.: 03224-263674

Ref No. FD -

TM International Logistics Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia Dist Purba Medinipur, Pin-721604

Sir,

Sub: Electricity consumption charges

for the month of ...APRIL-2020

.....

The payment may please be made at Finance Division at 5th Floor, Jawahar Tower, Haldia Township by Bank Draft or Banker's Cheque to be drawn in favour of 'Kolkata Port Trust' payable at Haldia.

Thanking you,

Yours faithfully,

Enclo: One bill in duplicate

For Manager (Finance) Haldia Dock Complex

CC : Manager (P & E) for information please.



कोलकाता पत्तन न्यास / KOLKATA PORT TRUST हल्दिया गोदी परिसर / HALDIA DOCK COMPLEX वित्त प्रभाग / Finance Division



Date: 12-06-2020

Invoice No. E/175/TMIL

DUE DATE OF PAYMENT:

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia,Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>APRIL 2020</u>

BILL PAISED	AS DED TADIEE ODDE	ER OF WBERC DATED 04-07-	2018
			2010

29-June-2020

Meter No. & Description:	<u>11889532-01</u>	Supply Of Electricity At Berth No 12 (@ Dock Zone)			
Present Reading on:		21-04-2020	303477 Kwh	Max. KVA Demand Reorded	156.94 KVA
Previous Reading on:		31-03-2020	296802 Kwh	Power Factor	0.62
Consumption			6675 Kwh	3% Transmission Loss	4.71 KVA
Days			21	Actual Max. Demand	161.65 KVA
Add. 3% Transmission Loss			200 Kwh	Contracted Demand	135.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)		235 Kwh	85% of Contracted Demand	114.75 KVA
Total Chrgable Units			7110 Kwh	Excess over Contract Demand	26.65 KVA
				Chargeable Demand	188.30 KVA
1. Energy Charge			₹ 7.20	₹ 51,192.00	
2. Demand Charge			₹ 384.00	₹ 68,214.00	
3. Total Charge				₹ 119,406.00	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 ₹ 91,800.00					
5. Higher of 3 and 4					₹ 119,406.00
6. Meter Hire Charges					₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016					₹ 1,635.00
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges					₹ 4179.00
9. Power Factor Rebate @0.00% of Energy Charges					₹ 0.00
10. Govt. Duty @17.50%					₹ 21,914.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011					₹ 24,567.00
12. Total Amount payable agains Meter No. 11889532-01					₹ 174,101.00
GRAND TOTAL: (Rupees one lakh seventy-four thousands one hundred one only)					₹ 174,101.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupees one lakh seventy-four thousands one hundred one only)					₹ 174,101.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1252.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 72.60 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.