2020-05 - Assistant Garrison Engineer	2
2020-05 - Haldia Floating Terminal Pvt Ltd	4
2020-05 - Haldia International Container Terminal Pvt Ltd	5
2020-05 - International Seaports (Haldia) Pvt Ltd	8
2020-05 - IRC Agrochemicals Pvt Ltd	9
2020-05 - TM International Logistis Ltd	10



# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex





Invoice No. E/287/G.E. Date: 16-07-2020

### Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MAY 2020

DUE DATE OF PAYMENT: **31-July-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>10-04-UNI-6605</u>		Supply	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-05-2020	8841316 Kwh	Max. KVA Demand Reorded	30.00 KVA
Previous Reading on:		19-04-2020	8830585 Kwh	Power Factor	0.68
Consumption			10731 Kwh	3% Transmission Loss	0.90 KVA
Days			0	Actual Max. Demand	30.90 KVA
Add. 3% Transmission Loss			322 Kwh	Contracted Demand	50.00 KVA
Transmission Loss per Day (57	′.6 Kwh / day)		0 Kwh	85% of Contracted Demand	42.50 KVA
Total Chrgable Units			<b>11053</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	30.90 KVA
1. Energy Charge			₹ 7.28	₹ 80,466.00	
2. Demand Charge			₹ 384.00	₹ 11,866.00	
3. Total Charge				₹ 92,332.00	
4. Minimum Charge as per W	/BSEB Tariff Order D	ated 30-03-2005		₹ 34,000.00	
5. Higher of 3 and 4					₹ 92,332.00
6. Meter Hire Charges					₹ 2,400.00
7. MCVA as per WBSEDCL O					₹ 2,542.00
8. Shortfall Charge of Power I					₹ 3232.00
9. Power Factor Rebate @0.0	00% of Energy Charg	jes			₹ 0.00
0. Govt. Duty @15.00%	50/ <b>TANAD</b> O		244		₹ 14,716.00
1. Overhead Charges @ 19.2	•		J11		₹ 19,347.00
2. Total Amount payable aga		-UNI-6605			₹ 134,569.00
Meter No. & Description:	09897972	40.05.000		y Of Electricity (@ Residential Zone)	
Present Reading on:		19-05-2020		Max. KVA Demand Reorded	69.90 KVA
Previous Reading on:		19-04-2020	2222696 Kwh		0.92
Consumption				3% Transmission Loss	2.10 KVA
Days			0 701 Karab	Actual Max. Demand Contracted Demand	72.00 KVA 75.00 KVA
				Contracted Demand	
	701/11/11				
Fransmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	63.75 KVA
ransmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand Excess over Contract Demand	63.75 KVA 0.00 KVA
ransmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	
ransmission Loss per Day (57 otal Chrgable Units 	7.6 Kwh / day)		0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 195,631.00	63.75 KVA 0.00 KVA
ransmission Loss per Day (57 otal Chrgable Units 	7.6 Kwh / day)		0 Kwh <b>27171</b> Kwh	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00 ₹ 24,480.00	63.75 KVA 0.00 KVA
ransmission Loss per Day (57 rotal Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge			0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA
ransmission Loss per Day (57 rotal Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge		Pated 30-03-2005	0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00	63.75 KVA 0.00 KVA
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W		Pated 30-03-2005	0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W. 5. Higher of 3 and 4		ated 30-03-2005	0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O	/BSEB Tariff Order D	016	0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA ₹ 220,111.00 ₹ 2,400.00 ₹ 6,249.00
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O 8. Shortfall Charge of Power F	/BSEB Tariff Order D rder Dated 25-07-20 Factor @ 0.00% of E	116 nergy Charges	0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA <b>₹</b> 220,111.00 <b>₹</b> 2,400.00 <b>₹</b> 6,249.00
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W. 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O. 8. Shortfall Charge of Power F. 9. Power Factor Rebate @0.0	/BSEB Tariff Order D rder Dated 25-07-20 Factor @ 0.00% of E	116 nergy Charges	0 Kwh <b>27171</b> Kwh ₹ 7.20	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA <b>₹</b> 220,111.00 <b>₹</b> 2,400.00 <b>₹</b> 6,249.00 <b>₹</b> 0.00
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O 8. Shortfall Charge of Power I 9. Power Factor Rebate @0.00 10. Govt. Duty @12.50%	/BSEB Tariff Order D order Dated 25-07-20 Factor @ 0.00% of E 10% of Energy Charg	n16 nergy Charges ges	0 Kwh 27171 Kwh ₹ 7.20 ₹ 384.00	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA <b>₹</b> 220,111.00 <b>₹</b> 2,400.00 <b>₹</b> 6,249.00 <b>₹</b> 0.00 <b>₹</b> 0.00
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W. 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O. 8. Shortfall Charge of Power F. 9. Power Factor Rebate @0.00 0. Govt. Duty @12.50% 1. Overhead Charges @ 19.20	/BSEB Tariff Order D order Dated 25-07-20 Factor @ 0.00% of E 10% of Energy Charg 5% as per TAMP Ord	n16 nergy Charges ges der Dated 08-03-20	0 Kwh 27171 Kwh ₹ 7.20 ₹ 384.00	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA <b>72.00</b> KVA ₹ 2,400.00 ₹ 6,249.00 ₹ 0.00 ₹ 28,295.00 ₹ 44,036.00
2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.2 12. Total Amount payable aga	/BSEB Tariff Order D rder Dated 25-07-20 Factor @ 0.00% of E 10% of Energy Charg 5% as per TAMP Ord ins Meter No. 09897	016 nergy Charges ges der Dated 08-03-20	0 Kwh <b>27171</b> Kwh ₹ 7.20 ₹ 384.00	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00  ₹ 51,000.00	63.75 KVA 0.00 KVA 72.00 KVA 72.00 KVA ₹ 2,400.00 ₹ 6,249.00 ₹ 0.00 ₹ 28,295.00 ₹ 44,036.00
Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.2 12. Total Amount payable aga	/BSEB Tariff Order D order Dated 25-07-20 Factor @ 0.00% of E 10% of Energy Charg 5% as per TAMP Ord	016 nergy Charges ges der Dated 08-03-20	0 Kwh <b>27171</b> Kwh ₹ 7.20 ₹ 384.00	85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 195,631.00  ₹ 24,480.00  ₹ 220,111.00  ₹ 51,000.00	63.75 KVA 0.00 KVA <b>72.00</b> KVA <b>72.00</b> KVA ₹ 2,400.00 ₹ 6,249.00 ₹ 0.00 ₹ 28,295.00 ₹ 44,036.00

#### **OUTSTANDING DUES / ADJUSTMENTS:**

Outstanding Dues for the period from Feb' 2020 to April 2020 + Rebate portion for Nov' 2019 to Jan' 2020: Late Payment Charges upto 16-07-2020:

₹ 1,022,792.00

61,493.00

**TOTAL OUTSTANDING Incl. LPC:** 

(Note: With effect from 17-07-2020 LPC will accrue at Rs. 867.61 per day)

1,084,285.00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3245.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 181.67 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



DUE DATE OF PAYMENT:

### श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Depatment





Invoice No. E/023/HFTPL Date: 16-07-2020

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MAY 2020

31-July-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description: 1801	<u>7142</u>	нтя	Supply Of Electricity (@ Dock Zone)		
Present Reading on:	30-05-2020	1764600 Kwh	Max. KVA Demand Reorded	290.00 I	KVA
Previous Reading on:	21-04-2020	1717400 Kwh	Power Factor	0.91	
Consumption		47200 Kwh	3% Transmission Loss	8.70	KVA
Days		0	Actual Max. Demand	298.70	KVA
Add. 3% Transmission Loss		1416 Kwh	Contracted Demand	1000.00	KVA
Transmission Loss per Day (57.6 Kwh / c	lay)	0 Kwh	85% of Contracted Demand	850.00	KVA
Total Chrgable Units		<b>48616</b> Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	298.70	KVA
1. Energy Charge		₹ 7.20	₹ 350,035.00		
2. Demand Charge		₹ 384.00	₹ 326,400.00		
3. Total Charge			₹ 676,435.00		
4. Minimum Charge as per WBSEB Tar	iff Order Dated 30-03-2005		₹ 680,000.00		
5. Higher of 3 and 4				₹ 680,00	00.00
6. Meter Hire Charges				₹	0.00
7. MCVA as per WBSEDCL Order Dated	d 25-07-2016			₹ 11,18	
8. Shortfall Charge of Power Factor @ 0	0,				0.00
9. Power Factor Rebate @0.00% of Ene	ergy Charges				0.00
10. Govt. Duty @17.50%				₹ 120,95	
11. Overhead Charges @ 19.25% as per		2011	<u>-</u>	₹ 133,05	
12. Total Amount payable agains Meter	No. 18017142		_	₹ 945,19	)2.00
GRAND TOTAL: (Rupees nine lakhs	forty-five thousands one h	nundred ninety-tw	o only)	₹ 945,19	2.00
Plus Arrear Dues, if any:				₹	0.00
NET PAYABLE: (Rupees nine lakhs	forty-five thousands one h	nundred ninety-tw	o only)	₹ 945,19	2.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6912.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 394.15 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



## श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

#### वित्त विभाग / Finance Depatment



Invoice No. E/063/HICT Date: 16-07-2020

3 Phase, 440 V Supply, Range 3X100 Amps.) At P & E Office Building At G.C. Berth For Ac Machines (@ Dock Zone

### Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST MI IMBAT - 400022

Meter No. & Description:

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MAY 2020

WBE 15463

DUE DATE OF PAYMENT: 31-July-2020
BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Present Reading on:	01-06-2020	86146 Kwh	Max. KVA Demand Reorded	42.00 KVA
Previous Reading on:	01-05-2020	84744 Kwh	Power Factor	0.00
Consumption		1402 Kwh	3% Transmission Loss	1.26 KVA
Days		0	Actual Max. Demand	43.26 KVA
Add. 3% Transmission Loss		42 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.	6 Kwh / day)	0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		<b>1444</b> Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	<b>43.26</b> KVA
1. Energy Charge			₹ 12,563.00	
2. Demand Charge			₹ 1,482.00	
3. Total Charge			₹ 14,045.00	
4. Minimum Charge as per WE	SSEB Tariff Order Dated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4				₹ 14,045.00
<ol><li>Meter Hire Charges</li></ol>				₹ 0.00
7. MCVA as per WBSEDCL Or				₹ 332.00
	actor @ 0.00% of Energy Charges			₹ 0.00
9. Power Factor Rebate @0.00	% of Energy Charges			₹ 0.00
10. Govt. Duty @15.00%	O/ as nor TAMP Order Dated 00 02 20	111		₹ 2,157.00 ₹ 2,768.00
12. Total Amount payable again	% as per TAMP Order Dated 08-03-20	711		₹ 19,302.00
				<u> </u>
Meter No. & Description:	2171421 (3 Phase, 440	v Supply, Range 10	-60 Amps.) At P & E Office Building At G.	C. Berth (@ Dock Zone)
	04.00.000	454000		44.00.10.4
Present Reading on:	01-06-2020		Max. KVA Demand Reorded	11.00 KVA
Previous Reading on:	01-06-2020 01-05-2020	148520 Kwh	Power Factor	0.00
Previous Reading on: Consumption		148520 Kwh 2810 Kwh	Power Factor 3% Transmission Loss	0.00 0.33 KVA
Previous Reading on: Consumption Days		148520 Kwh 2810 Kwh 0	Power Factor 3% Transmission Loss Actual Max. Demand	0.00 0.33 KVA 11.33 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	0.00 0.33 KVA 11.33 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.00 0.33 KVA 11.33 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00  ₹ 388.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge	01-05-2020	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00  ₹ 388.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WE 5. Higher of 3 and 4	01-05-2020 6 Kwh / day)	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00 ₹ 388.00 ₹ 25,914.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA 11.33 KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WE 5. Higher of 3 and 4 6. Meter Hire Charges	01-05-2020 6 Kwh / day) 3SEB Tariff Order Dated 30-03-2005	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00 ₹ 388.00 ₹ 25,914.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA 11.33 KVA ₹ 25,914.00 ₹ 0.00
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WE 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Ore	01-05-2020 6 Kwh / day) 3SEB Tariff Order Dated 30-03-2005 der Dated 25-07-2016	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00 ₹ 388.00 ₹ 25,914.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA 11.33 KVA \$\frac{2}{5},914.00\$\$\$\frac{7}{6}0.00\$
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WE 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Ore 8. Shortfall Charge of Power Fa	01-05-2020 6 Kwh / day) 6 SSEB Tariff Order Dated 30-03-2005 der Dated 25-07-2016 actor @ 0.00% of Energy Charges	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00 ₹ 388.00 ₹ 25,914.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA 11.33 KVA \$\frac{25}{9}\$14.00 \$\frac{666.00}{0.00}\$
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WE 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Ore 8. Shortfall Charge of Power Fa 9. Power Factor Rebate @0.00	01-05-2020 6 Kwh / day) 6 SSEB Tariff Order Dated 30-03-2005 der Dated 25-07-2016 actor @ 0.00% of Energy Charges	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00 ₹ 388.00 ₹ 25,914.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA 11.33 KVA \$\frac{25}{9}\$14.00 \$\frac{666.00}{0.00}\$
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WE 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Ore 8. Shortfall Charge of Power Fa 9. Power Factor Rebate @0.00 10. Govt. Duty @15.00%	01-05-2020 6 Kwh / day) 3SEB Tariff Order Dated 30-03-2005 der Dated 25-07-2016 actor @ 0.00% of Energy Charges % of Energy Charges	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh <b>2894</b> Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00 ₹ 388.00 ₹ 25,914.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA 11.33 KVA * 25,914.00 ₹ 0.00 ₹ 0.00 ₹ 0.00 ₹ 0.00 ₹ 0.00 ₹ 0.00 ₹ 3,987.00
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57. Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WE 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Ore 8. Shortfall Charge of Power Fa 9. Power Factor Rebate @0.00 10. Govt. Duty @15.00%	01-05-2020 6 Kwh / day) 6 Kwh / day) 6 SEB Tariff Order Dated 30-03-2005 6 Dated 25-07-2016 6 actor @ 0.00% of Energy Charges 7 of Energy Charges 7 as per TAMP Order Dated 08-03-20	148520 Kwh 2810 Kwh 0 84 Kwh 0 Kwh <b>2894</b> Kwh	Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 25,526.00 ₹ 388.00 ₹ 25,914.00	0.00 0.33 KVA 11.33 KVA 0.00 KVA 0.00 KVA 11.33 KVA * 25,914.00 ₹ 0.00 ₹ 666.00 ₹ 0.00 ₹ 0.00 ₹ 0.00

Meter No. & Description:	<u>15944299</u>	(	3 Phase, 440 V Supply	, Range 50-100 Amps.) At Workshop (@ Dock Zone	)
Present Reading on:		01-06-2020	21650 Kwh	Max. KVA Demand Reorded	15.00 KVA
Previous Reading on:		01-05-2020	21242 Kwh	Power Factor	0.00
Consumption			408 Kwh	3% Transmission Loss	0.45 KVA
Days			0	Actual Max. Demand	15.45 KVA
Add. 3% Transmission Loss			12 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			<b>420</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	15.45 KVA
1. Energy Charge				₹ 3,408.00	
2. Demand Charge				₹ 529.00	
3. Total Charge				₹ 3,937.00	
4. Minimum Charge as per W	BSEB Tariff Order D	ated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4					₹ 3,937.00
<ol><li>Meter Hire Charges</li></ol>					₹ 0.00
7. MCVA as per WBSEDCL O					₹ 97.00
8. Shortfall Charge of Power F					₹ 0.00
9. Power Factor Rebate @0.0	0% of Energy Charg	es			₹ 0.00
40 O - + D - + O 40 000/					
10. Govt. Duty @10.00%	O/ oo nor TAMD Or	dor Datad 00 02 0	044		₹ 403.00 ₹ 777.00
11. Overhead Charges @ 19.25	•		011		₹ 777.00
11. Overhead Charges @ 19.25  12. Total Amount payable again	ns Meter No. 15944				
11. Overhead Charges @ 19.25  12. Total Amount payable agai  Meter No. & Description:	•	299	(3.3 Kv H.T. Supp	ly) At Ranichak Substation (@ Industrial Zone)	₹ 777.00 <b>₹ 5,214.00</b>
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on:	ns Meter No. 15944	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh	Max. KVA Demand Reorded	₹ 777.00 <b>₹ 5,214.00</b> 270.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on:  Previous Reading on:	ns Meter No. 15944	299	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh	Max. KVA Demand Reorded Power Factor	₹ 777.00 <b>₹ 5,214.00</b> 270.00 KVA 0.00
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on:  Previous Reading on:  Consumption	ns Meter No. 15944	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss	₹ 777.00 ₹ <b>5,214.00</b> 270.00 KVA 0.00 8.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on:  Previous Reading on:  Consumption  Days	ns Meter No. 15944	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand	₹ 777.00 ₹ <b>5,214.00</b> 270.00 KVA 0.00 8.10 KVA 278.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on:  Previous Reading on:  Consumption  Days  Add. 3% Transmission Loss	ns Meter No. 15944 <u>15096159</u>	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57)	ns Meter No. 15944 <u>15096159</u>	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss	ns Meter No. 15944 <u>15096159</u>	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57)	ns Meter No. 15944 <u>15096159</u>	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge	ns Meter No. 15944 <u>15096159</u>	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge	ns Meter No. 15944 <u>15096159</u>	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge	ns Meter No. 15944 <u>15096159</u>	01-06-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00  ₹ 461,275.00	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W	ns Meter No. 15944 15096159 .6 Kwh / day)	01-06-2020 01-05-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4	ns Meter No. 15944 15096159 .6 Kwh / day)	01-06-2020 01-05-2020	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00  ₹ 461,275.00	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 278.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges	ns Meter No. 15944  15096159  6 Kwh / day)  BSEB Tariff Order D	01-06-2020 01-05-2020 ated 30-03-2005	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00  ₹ 461,275.00	₹ 777.00 ₹ 5,214.00 270.00 KVA 0.00 8.10 KVA 278.10 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of	15096159 15096159 .6 Kwh / day) BSEB Tariff Order D	01-06-2020 01-05-2020 ated 30-03-2005	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00  ₹ 461,275.00	₹ 777.00  ₹ 5,214.00  270.00 KVA 0.00 8.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA 278.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F	ns Meter No. 15944  15096159  .6 Kwh / day)  BSEB Tariff Order D  der Dated 25-07-20 actor @ 0.00% of E	01-06-2020 01-05-2020 ated 30-03-2005 16 nergy Charges	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00  ₹ 461,275.00	₹ 777.00  ₹ 5,214.00  270.00 KVA 0.00 8.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA 278.10 KVA 278.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0	ns Meter No. 15944  15096159  .6 Kwh / day)  BSEB Tariff Order D  der Dated 25-07-20 actor @ 0.00% of E	01-06-2020 01-05-2020 ated 30-03-2005 16 nergy Charges	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 47800 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00  ₹ 461,275.00	₹ 777.00  ₹ 5,214.00  270.00 KVA 0.00 8.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA 278.10 KVA 278.10 KVA
11. Overhead Charges @ 19.25 12. Total Amount payable agai  Meter No. & Description:  Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F	15096159  15096159  6 Kwh / day)  BSEB Tariff Order Dated 25-07-20 actor @ 0.00% of E	01-06-2020 01-05-2020 01-05-2020 atted 30-03-2005 16 nergy Charges les	(3.3 Kv H.T. Supp 1514000 Kwh 1466200 Kwh 0 1434 Kwh 0 Kwh 49234 Kwh ₹ 7.20 ₹ 384.00	Max. KVA Demand Reorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 354,485.00 ₹ 106,790.00  ₹ 461,275.00	₹ 777.00  ₹ 5,214.00  270.00 KVA 0.00 8.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 278.10 KVA 278.10 KVA 278.10 KVA 278.10 KVA

Meter No. & Description:	<u>13882889</u>	(3 Phase	440 V Supply,	200/5	Ct Operated Meter) At Terminal No. 10 & 11	(@ Dock Zone)
Present Reading on:		01-06-2020	162153	Kwh	Max. KVA Demand Reorded	70.00 KVA
Previous Reading on:		01-05-2020	159342	Kwh	Power Factor	0.00
Consumption			2811	Kwh	3% Transmission Loss	2.10 KVA
Days			0		Actual Max. Demand	72.10 KVA
Add. 3% Transmission Loss			84	Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	′.6 Kwh / day)				85% of Contracted Demand	0.00 KVA
Total Chrgable Units			2895	Kwh	Excess over Contract Demand	0.00 KVA
					Chargeable Demand	<b>72.10</b> KVA
1. Energy Charge					₹ 25,535.00	
2. Demand Charge					₹ 2,471.00	
3. Total Charge					₹ 28,006.00	
4. Minimum Charge as per W	/BSEB Tariff Order D	ated 30-03-2005			₹ 0.00	
5. Higher of 3 and 4						₹ 28,006.00
<ol><li>Meter Hire Charges</li></ol>						₹ 0.00
7. MCVA as per WBSEDCL O						₹ 666.00
8. Shortfall Charge of Power I						₹ 0.00
9. Power Factor Rebate @0.0	10% of Energy Char	ges				₹ 0.00
10. Govt. Duty @15.00%	E0/ ac nor TAMD Or	dar Datad 00 02 0	011			₹ 4,301.00 ₹ 5,519.00
11. Overhead Charges @ 19.2	•		.011		-	
12. Total Amount payable aga					<u> </u>	₹ 38,492.00
GRAND TOTAL: (Rupees s	even lakhs forty-se	ven thousands ei	ght hundre	ds thii	ty-three only)	₹ 747,833.00
Plus Arrear Dues, if any:						₹ 0.00
NET PAYABLE: (Rupees s	even lakhs forty-se	ven thousands ei	ght hundre	ds thii	rty-three only)	₹ 747,833.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 5463.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 311.85 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



### श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Depatment



Invoice No. E/199/ISPHL Date: 16-07-2020

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MAY 2020

DUE DATE OF PAYMENT: 31-July-2020
BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	E38/87-0/803		Supply Of Electricity A	t 4A Berth (Digital Tri,Vector Meter) (@ Doc	k Zone)
Present Reading on:		30-05-2020	290239 Kwh	Max. KVA Demand Reorded	1032.00 KV
Previous Reading on:		21-04-2020	0 Kwh	Power Factor	0.95
Consumption			290239 Kwh	3% Transmission Loss	30.96 KV
Days			30	Actual Max. Demand	1062.96 KV
Add. 3% Transmission Loss			8707 Kwh	Contracted Demand	1600.00 KV
Transmission Loss per Day (57	7.6 Kwh / day)		1728 Kwh	85% of Contracted Demand	1360.00 KV
Total Chrgable Units			<b>300674</b> Kwh	Excess over Contract Demand	0.00 KV
				Chargeable Demand	<b>1062.96</b> K∨
1. Energy Charge			₹ 7.17	₹ 2,155,833.00	
2. Demand Charge			₹ 384.00	₹ 522,240.00	
3. Total Charge				₹ 2,678,073.00	
4. Minimum Charge as per W	/BSEB Tariff Order D	ated 30-03-2005		₹ 1,088,000.00	
5. Higher of 3 and 4					₹ 2,678,073.0
<ol><li>Meter Hire Charges</li></ol>					₹ 2,400.0
7. MCVA as per WBSEDCL C					₹ 69,155.0
8. Shortfall Charge of Power I					₹ 0.0
9. Power Factor Rebate @1.5	50% of Energy Char	jes			₹ 40171.0
10. Govt. Duty @17.50%	50/ TAMD O-	da	2011		₹ 480,765.0 ₹ 520,202.0
11. Overhead Charges @ 19.2	•		2011		₹ 529,303.0
12. Total Amount payable aga					₹ 3,719,525.
GRAND TOTAL: (Rupees t	hirty-seven lakhs ni	neteen thousand	ls five hundreds t	wenty-five only)	₹ 3,719,525.0
Plus Arrear Dues, if any:					₹ 0.0
NET PAYABLE: (Rupees t	hirty-seven lakhs ni	neteen thousand	ls five hundreds to	wenty-five only)	₹ 3,719,525.0

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 27472.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 1551.04 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



### श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Depatment





Invoice No. E/337/IRC Date: 16-07-2020

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MAY 2020

DUE DATE OF PAYMENT: 31-July-2020
BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	10-04UNI-6609		Supply Of	Electricity At Berth No 2 (@ Dock Zone)	
Present Reading on:		29-05-2020	78305 Kwh	Max. KVA Demand Reorded	85.00 KVA
Previous Reading on:		21-04-2020	56783 Kwh	Power Factor	0.74
Consumption			21522 Kwh	3% Transmission Loss	2.55 KVA
Days			0	Actual Max. Demand	87.55 KVA
Add. 3% Transmission Loss			646 Kwh	Contracted Demand	150.00 KVA
Transmission Loss per Day (5	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50 KVA
Total Chrgable Units			<b>22168</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	87.55 KVA
1. Energy Charge			₹ 7.20	₹ 159,610.00	
2. Demand Charge			₹ 384.00	₹ 48,960.00	
3. Total Charge				₹ 208,570.00	
4. Minimum Charge as per V	VBSEB Tariff Order D	ated 30-03-2005		₹ 102,000.00	
5. Higher of 3 and 4					₹ 208,570.00
<ol><li>Meter Hire Charges</li></ol>					₹ 2,400.00
7. MCVA as per WBSEDCL C					₹ 5,099.00
8. Shortfall Charge of Power					₹ 7300.00
9. Power Factor Rebate @0.0	00% of Energy Charg	es			₹ 0.00
10. Govt. Duty @17.50%	050/ TAMD O	d D-4-4 00 00 0	044		₹ 38,670.00
11. Overhead Charges @ 19.2	•		011		₹ 42,999.00
12. Total Amount payable aga					₹ 305,038.00
GRAND TOTAL: (Rupees t	three lakhs five thou	sands thirty-eigh	t only)		₹ 305,038.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupees t	three lakhs five thou	sands thirty-eigh	t only)		₹ 305,038.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2210.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 127.20 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



### श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex वित्त विभाग / Finance Depatment



Invoice No. E/176/TMIL Date: 16-07-2020

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MAY 2020

DUE DATE OF PAYMENT: 31-July-2020
BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Descriptio	n: <u>11889532-01</u>		Supply Of	Electricity At Berth No 12 (@ Dock Zone)	
Present Reading on:		29-05-2020	317801 Kwh	Max. KVA Demand Reorded	110.94 KVA
Previous Reading on:		21-04-2020	303477 Kwh	Power Factor	0.87
Consumption			14324 Kwh	3% Transmission Loss	3.33 KVA
Days			29	Actual Max. Demand	114.27 KVA
Add. 3% Transmission Los	SS		430 Kwh	Contracted Demand	135.00 KVA
Transmission Loss per Da	y (57.6 Kwh / day)		324 Kwh	85% of Contracted Demand	114.75 KVA
Total Chrgable Units			<b>15078</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	114.27 KVA
1. Energy Charge			₹ 7.20	₹ 108,562.00	
2. Demand Charge			₹ 384.00	₹ 44,064.00	
3. Total Charge				₹ 152,626.00	
4. Minimum Charge as p	oer WBSEB Tariff Order I	Dated 30-03-2005		₹ 91,800.00	
5. Higher of 3 and 4					₹ 152,626.00
<ol><li>Meter Hire Charges</li></ol>					₹ 2,400.00
<ol><li>MCVA as per WBSED</li></ol>					₹ 3,468.00
<ol><li>Shortfall Charge of Po</li></ol>					₹ 0.00
9. Power Factor Rebate	@0.00% of Energy Char	ges			₹ 0.00
10. Govt. Duty @17.50%					₹ 27,316.00
11. Overhead Charges @	· ·		2011		₹ 30,510.00
12. Total Amount payable	agains Meter No. 1188	9532-01			₹ 216,320.00
GRAND TOTAL: (Rupe	ees two lakhs sixteen th	ousands three hu	ındreds twenty or	nly)	₹ 216,320.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupe	ees two lakhs sixteen th	ousands three hu	ındreds twenty or	nly)	₹ 216,320.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1561.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 90.21 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.