2020-05 - Assistant Garrison Engineer ..... 2
2020-05 - Haldia Floating Terminal Pvt Ltd ..... 4
2020-05 - Haldia International Container Terminal Pvt Ltd ..... 5
2020-05 - International Seaports (Haldia) Pvt Ltd ..... 8
2020-05 - IRC Agrochemicals Pvt Ltd ..... 9
2020-05 - TM International Logistis Ltd ..... 10

9्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment

Date: 16-07-2020
Invoice No. E/287/G.E.

MAY 2020
ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF
DUE DATE OF PAYMENT:

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. \& Description: 10-04-UNI-6605 | Supply Of Electricity (@ Residential Zone) |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Present Reading on: | 19-05-2020 | 8841316 Kwh | Max. KVA Demand Reorded | 30.00 KVA |
| Previous Reading on: | 19-04-2020 | 8830585 Kwh | Power Factor | 0.68 |
| Consumption |  | 10731 Kwh | 3\% Transmission Loss | 0.90 KVA |
| Days |  | 0 | Actual Max. Demand | 30.90 KVA |
| Add. 3\% Transmission Loss |  | 322 Kwh | Contracted Demand | 50.00 KVA |
| Transmission Loss per Day (57.6 Kwh / day) |  | 0 Kwh | 85\% of Contracted Demand | 42.50 KVA |
| Total Chrgable Units |  | 11053 Kwh | Excess over Contract Demand | 0.00 KVA |
|  |  |  | Chargeable Demand | 30.90 KVA |
| 1. Energy Charge |  | ₹ 7.28 | ₹ $80,466.00$ |  |
| 2. Demand Charge |  | ₹ 384.00 | ₹ 11,866.00 |  |
| 3. Total Charge |  |  | ₹ 92,332.00 |  |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 |  |  | ₹ 34,000.00 |  |
| 5. Higher of 3 and 4 |  |  |  | ₹ $92,332.00$ |
| 6. Meter Hire Charges |  |  |  | ₹ $2,400.00$ |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016 |  |  |  | ₹ $2,542.00$ |
| 8. Shortfall Charge of Power Factor @ 3.50\% of Energy Charges |  |  |  | ₹ 3232.00 |
| 9. Power Factor Rebate @ $0.00 \%$ of Energy Charges |  |  |  | ₹ 0.00 |
| 10. Govt. Duty @15.00\% |  |  |  | ₹ $14,716.00$ |
| 11. Overhead Charges @ 19.25\% as per TAMP Order Dated 08-03-2011 |  |  |  | ₹ $19,347.00$ |
| 12. Total Amount payable agains Meter No. 10-04-UNI-6605 |  |  |  | ₹ 134,569.00 |


| Meter No. \& Description: 09897972 | Supply Of Electricity (@ Residential Zone) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Present Reading on: | 19-05-2020 | 2249076 Kwh | Max. KVA Demand Reorded | 69.90 | KVA |
| Previous Reading on: | 19-04-2020 | 2222696 Kwh | Power Factor | 0.92 |  |
| Consumption |  | 26380 Kwh | 3\% Transmission Loss | 2.10 | KVA |
| Days |  | 0 | Actual Max. Demand | 72.00 |  |
| Add. 3\% Transmission Loss |  | 791 Kwh | Contracted Demand | 75.00 |  |
| Transmission Loss per Day (57.6 Kwh / day) |  | 0 Kwh | 85\% of Contracted Demand | 63.75 |  |
| Total Chrgable Units |  | 27171 Kwh | Excess over Contract Demand | 0.00 |  |
|  |  |  | Chargeable Demand | 72.00 | KVA |
| 1. Energy Charge |  | $₹ 7.20$ | ₹ 195,631.00 |  |  |
| 2. Demand Charge |  | ₹ 384.00 | ₹ 24,480.00 |  |  |
| 3. Total Charge |  |  | ₹ 220,111.00 |  |  |
| 4. Minimum Charge as per WBSEB Tariff Ord | ated 30-03-2 |  | ₹ 51,000.00 |  |  |
| 5. Higher of 3 and 4 |  |  |  | ₹ 220, | 11.00 |
| 6. Meter Hire Charges |  |  |  | ₹ 2,4 | 00.00 |
| 7. MCVA as per WBSEDCL Order Dated 25-0 |  |  |  | ₹ 6,2 | 49.00 |
| 8. Shortfall Charge of Power Factor @ 0.00\% | nergy Charge |  |  |  | ₹ 0.00 |
| 9. Power Factor Rebate @0.00\% of Energy Ch |  |  |  |  | ₹ 0.00 |
| 10. Govt. Duty @12.50\% |  |  |  | ₹ 28,2 | 95.00 |
| 11. Overhead Charges @ 19.25\% as per TAMP | der Dated 08- |  |  | ₹ 44,0 | 36.00 |
| 12. Total Amount payable agains Meter No. 09 | 972 |  |  | ₹ 301,0 | 91.00 |
| GRAND TOTAL: (Rupees four lakhs thirty- | thousands s | dreds sixty on |  | ₹ 435,6 | 60.00 |
| Plus Arrear Dues, if any: |  |  |  |  | 0.00 |
| NET PAYABLE: (Rupees four lakhs thirty- | thousands s | dreds sixty on |  | ₹ 435,6 | 60.00 |

(Note: With effect from 17-07-2020 LPC will accrue at Rs. 867.61 per day)
N.B. (1) Rebate @1\%of the amount of the bill excluding taxes,duties,levies \& arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3245.00
(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ $1.25 \%$ per month or $0.0417 \%$ per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to $1.5 \%$ per month for next three months of delay, and thereafter shall be @ 2\% per month.
(3) Late payment surcharge accrues @ Rupees 181.67 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX


Page 2 of 2

Date: 16-07-2020
Invoice No. E/023/HFTPL

MAY 2020

N.B. (1) Rebate @1\%of the amount of the bill excluding taxes,duties,levies \& arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6912.00
(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ $1.25 \%$ per month or $0.0417 \%$ per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to $1.5 \%$ per month for next three months of delay, and thereafter shall be @ 2\% per month.
(3) Late payment surcharge accrues @ Rupees 394.15 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

9्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment

Date: 16-07-2020
Invoice No. E/063/HICT

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MAY 2020

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Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]
GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND
EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION
FAST MIIMRAT - 400ח??
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DUE DATE OF PAYMENT: 31-July-2020
BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. \& Description: | WBE 15463 3 Phase, 440 V | 3 Phase, 440 V Supply, Range 3X100 Amps.) At P \& E Office Building At G.c. Berth For Ac Machines (@ Dock Zone |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Present Reading on: | 01-06-2020 | 86146 Kwh | Max. KVA Demand Reorded | 42.00 KVA |
| Previous Reading on: | 01-05-2020 | 84744 Kwh | Power Factor | 0.00 |
| Consumption |  | 1402 Kwh | 3\% Transmission Loss | 1.26 KVA |
| Days |  | 0 | Actual Max. Demand | 43.26 KVA |
| Add. 3\% Transmission Loss |  | 42 Kwh | Contracted Demand | 0.00 KVA |
| Transmission Loss per Day (57 | Kwh / day) | 0 Kwh | 85\% of Contracted Demand | 0.00 KVA |
| Total Chrgable Units |  | 1444 Kwh | Excess over Contract Demand | 0.00 KVA |
|  |  |  | Chargeable Demand | 43.26 KVA |
| 1. Energy Charge |  | ₹ 12,563.00 |  |  |
| 2. Demand Charge |  | ₹ 1,482.00 |  |  |
| 3. Total Charge |  | ₹ 14,045.00 |  |  |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 |  |  | ₹ 0.00 |  |
| 5. Higher of 3 and 4 |  |  | $₹ 14,045.00$ |  |
| 6. Meter Hire Charges |  |  |  | ₹ 0.00 |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016 |  |  |  | ₹ 332.00 |
| 8. Shortfall Charge of Power Factor @ 0.00\% of Energy Charges |  |  |  | ₹ 0.00 |
| 9. Power Factor Rebate @0.00\% of Energy Charges |  |  |  | ₹ 0.00 |
| 10. Govt. Duty @15.00\% |  |  |  | ₹ $2,157.00$ |
| 11. Overhead Charges @ 19.25\% as per TAMP Order Dated 08-03-2011 |  |  |  | ₹ $2,768.00$ |
| 12. Total Amount payable agains Meter No. WBE 15463 |  |  |  | ₹ 19,302.00 |


| Meter No. \& Description: 2171421 | (3 Phase, 440 V Supply, Range 10-60 Amps.) At P \& E Office Building At G.c. Berth @ Dock Zone) |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Present Reading on: | 01-06-2020 | 151330 Kwh | Max. KVA Demand Reorded | 11.00 KVA |
| Previous Reading on: | 01-05-2020 | 148520 Kwh | Power Factor | 0.00 |
| Consumption |  | 2810 Kwh | 3\% Transmission Loss | 0.33 KVA |
| Days |  | 0 | Actual Max. Demand | 11.33 KVA |
| Add. 3\% Transmission Loss |  | 84 Kwh | Contracted Demand | 0.00 KVA |
| Transmission Loss per Day (57.6 Kwh / day) |  | 0 Kwh | 85\% of Contracted Demand | 0.00 KVA |
| Total Chrgable Units |  | 2894 Kwh | Excess over Contract Demand | 0.00 KVA |
|  |  |  | Chargeable Demand | 11.33 KVA |
| 1. Energy Charge |  | ₹ 25,526.00 |  |  |
| 2. Demand Charge |  | ₹ 388.00 |  |  |
| 3. Total Charge |  | ₹ 25,914.00 |  |  |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 |  |  | ₹ 0.00 |  |
| 5. Higher of 3 and 4 |  |  | ₹ 25,914.00 |  |
| 6. Meter Hire Charges |  |  |  | ₹ 0.00 |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016 |  |  |  | ₹ 666.00 |
| 8. Shortfall Charge of Power Factor @ 0.00\% of Energy Charges |  |  |  | ₹ 0.00 |
| 9. Power Factor Rebate @ $0.00 \%$ of Energy Charges |  |  |  | ₹ 0.00 |
| 10. Govt. Duty @15.00\% |  |  |  | ₹ 3,987.00 |
| 11. Overhead Charges @ 19.25\% as per TAMP Order Dated 08-03-2011 |  |  |  | ₹ $5,117.00$ |
| 12. Total Amount payable agains Meter No. 2171421 |  |  |  | ₹ 35,684.00 |


| Meter No. \& Description: | 15944299 | (3 Phase, 440 V Supply, Range 50-100 Amps.) At Workshop (@ Dock Zone) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Present Reading on: |  | 01-06-2020 | 21650 kwh | Max. KVA Demand Reorded | 15.00 | KVA |
| Previous Reading on: |  | 01-05-2020 | 21242 Kwh | Power Factor | 0.00 |  |
| Consumption |  |  | 408 Kwh | 3\% Transmission Loss | 0.45 |  |
| Days |  |  | 0 | Actual Max. Demand | 15.45 |  |
| Add. 3\% Transmission Loss |  |  | 12 Kwh | Contracted Demand | 0.00 | KVA |
| Transmission Loss per Day ( | Kwh / day) |  | 0 Kwh | 85\% of Contracted Demand | 0.00 |  |
| Total Chrgable Units |  |  | 420 Kwh | Excess over Contract Demand | 0.00 |  |
|  |  |  | Chargeable Demand |  | 15.45 |  |
| 1. Energy Charge <br> 2. Demand Charge |  |  | ₹ 3,408.00 |  |  |  |
|  |  |  |  | ₹ 529.00 |  |  |
| 3. Total Charge |  |  | ₹ $3,937.00$ |  |  |  |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 |  |  |  | $₹{ }^{0.00}$ |  |  |
| 5. Higher of 3 and 4 |  |  |  |  | ₹ 3,937.00 |  |
|  |  |  |  | 6. Meter Hire Charges ${ }^{\text {7. MCVA as per WBSEDCL Order Dated 25-07-2016 }}$ |  |  |  |  |  | ₹ 0.00 |
|  |  |  |  |  |  |  |  |  |  | 97.00 |
| 8. Shortfall Charge of Power Factor @ 0.00\% of Energy Charges |  |  |  |  |  | ₹ 0.00 |
| 9. Power Factor Rebate @0.00\% of Energy Charges |  |  |  |  |  | ₹ 0.00 |
| 10. Govt. Duty @ $10.00 \%$ |  |  |  |  |  | 03.00 |
| 11. Overhead Charges @ 19.25\% as per TAMP Order Dated 08-03-2011 |  |  |  |  |  | 77.00 |
| 12. Total Amount payable agains Meter No. 15944299 |  |  |  |  | ₹ 5, | 14.00 |
| Meter No. \& Description: | 15096159 |  | (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) |  |  |  |
| Present Reading on: |  | 01-06-2020 | 1514000 Kwh | Max. KVA Demand Reorded | 270.00 | KVA |
| Previous Reading on: |  | 01-05-2020 | 1466200 Kwh | Power Factor | 0.00 |  |
| Consumption |  |  | 47800 Kwh | 3\% Transmission Loss | 8.10 |  |
| Days |  |  | 0 | Actual Max. Demand | 278.10 | KVA |
| Add. 3\% Transmission Loss |  |  | 1434 Kwh | Contracted Demand | 0.00 | KVA |
| Transmission Loss per Day ( $57.6 \mathrm{Kwh} / \mathrm{day}$ ) |  |  | 0 Kwh | 85\% of Contracted DemandExcess over Contract Demand |  | KVA |
| Total Chrgable Units |  |  | 49234 Kwh |  | 0.00 | KVA |
|  |  |  |  | Chargeable Demand | 278.10 | KVA |
|  |  |  | ₹ 7.20 | ₹ $354,485.00$ |  |  |
| 2. Demand Charge |  |  | ₹ 384.00 | ₹ 106,790.00 |  |  |
| 3. Total Charge |  |  |  | ₹ 461,275.00 |  |  |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 |  |  |  | ₹ 0.00 |  |  |
| 5. Higher of 3 and 4 |  |  |  |  | ₹ 461,2 | 275.00 |
| 6. Meter Hire Charges |  |  |  |  | ₹ 2, | 00.00 |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016 |  |  |  |  | ₹ 11,3 | 24.00 |
| 8. Shortfall Charge of Power Factor @ $0.00 \%$ of Energy Charges |  |  |  |  |  | ₹ 0.00 |
| 9. Power Factor Rebate @0.00\% of Energy Charges |  |  |  |  |  | ₹ 0.00 |
| 10. Govt. Duty @17.50\% |  |  |  |  | ₹ 82,7 | 05.00 |
| 11. Overhead Charges @ 19.25\% as per TAMP Order Dated 08-03-2011 |  |  |  |  | ₹ 91,4 | 37.00 |
| 12. Total Amount payable agains Meter No. 15096159 |  |  |  |  | ₹ 649, | 41.00 |


N.B. (1) Rebate @1\%of the amount of the bill excluding taxes,duties,levies \& arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 5463.00
(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ $1.25 \%$ per month or $0.0417 \%$ per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to $1.5 \%$ per month for next three months of delay, and thereafter shall be @ $2 \%$ per month.
(3) Late payment surcharge accrues @ Rupees 311.85 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

9्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment

Invoice No. E/199/ISPHL
Date: 16-07-2020
International Seaports (Haldia) Pvt. Ltd.
Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba
Medinipur, Pin - 721604

| ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF |  |  | MAY 2020 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| DUE DATE OF PAYMENT: $\underline{\text { 31-July-2020 }}$ |  |  |  |  |  |
| BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018 |  |  |  |  |  |
| Meter No. \& Description: | E38/87-0/803 | Supply of Electricity At 4A Berth (Digital Tri,Vector Meter) (@ Dock Zone) |  |  |  |
| Present Reading on: |  | 30-05-2020 | 290239 Kwh | Max. KVA Demand Reorded | 1032.00 KVA |
| Previous Reading on: |  | 21-04-2020 | 0 Kwh | Power Factor | 0.95 |
| Consumption |  |  | 290239 Kwh | 3\% Transmission Loss | 30.96 KVA |
| Days |  |  | 30 | Actual Max. Demand | 1062.96 KVA |
| Add. 3\% Transmission Loss |  |  | 8707 Kwh | Contracted Demand | 1600.00 KVA |
| Transmission Loss per Day | Kwh / day) |  | 1728 Kwh | 85\% of Contracted Demand | 1360.00 KVA |
| Total Chrgable Units |  |  | 300674 Kwh | Excess over Contract Demand | 0.00 KVA |
|  |  |  | Chargeable Demand |  | 1062.96 KVA |
| 1. Energy Charge |  |  | ₹ 7.17 | ₹ 2,155,833.00 |  |
| 2. Demand Charge |  |  | ₹ 384.00 | ₹ 522,240.00 |  |
| 3. Total Charge |  |  | ₹ 2,678,073.00 |  |  |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 |  |  | ₹ 1,088,000.00 |  |  |
| 5. Higher of 3 and 4 |  |  |  |  | ₹ 2,678,073.00 |
| 6. Meter Hire Charges |  |  |  |  | ₹ 2,400.00 |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016 |  |  |  |  | ₹ 69,155.00 |
| 8. Shortfall Charge of Power Factor @ 0.00\% of Energy Charges |  |  |  |  | ₹ 0.00 |
| 9. Power Factor Rebate @1.50\% of Energy Charges |  |  |  |  | ₹ 40171.00 |
| 10. Govt. Duty @17.50\% |  |  |  |  | ₹ 480,765.00 |
| 11. Overhead Charges @ 19.25\% as per TAMP Order Dated 08-03-2011 |  |  |  |  | ₹ 529,303.00 |
| 12. Total Amount payable agains Meter No. E38/87-0/803 |  |  |  |  | ₹ 3,719,525.00 |
| GRAND TOTAL: (Rupees thirty-seven lakhs nineteen thousands five hundreds twenty-five only) |  |  |  |  | ₹ 3,719,525.00 |
| Plus Arrear Dues, if any: |  |  |  |  | ₹ 0.00 |
| NET PAYABLE: (Rupees | ty-seven lakhs | neteen thousand | ve hundreds t | enty-five only) | ₹ 3,719,525.00 |

N.B. (1) Rebate @1\%of the amount of the bill excluding taxes,duties,levies \& arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 27472.00
(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ $1.25 \%$ per month or $0.0417 \%$ per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to $1.5 \%$ per month for next three months of delay, and thereafter shall be @ 2\% per month.
(3) Late payment surcharge accrues @ Rupees 1551.04 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

9्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment

Date: 16-07-2020
Invoice No. E/337/IRC
IRC Agrochemicals Pvt. Ltd.
P.S - Srijan Park, DN-52, Unit No. A\&B 14th Floor Salt Lake, Sector - V, Kolkata - 700091.

| ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF |  |  | MAY 2020 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| DUE DATE OF PAYMENT: 31-July-2020 |  |  |  |  |  |
| BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018 |  |  |  |  |  |
| Meter No. \& Description: | 10-04UNI-6609 | Supply Of Electricity At Berth No 2 (@ Dock Zone) |  |  |  |
| Present Reading on: |  | 29-05-2020 | 78305 Kwh | Max. KVA Demand Reorded | 85.00 KVA |
| Previous Reading on: |  | 21-04-2020 | 56783 Kwh | Power Factor | 0.74 |
| Consumption |  |  | 21522 Kwh | 3\% Transmission Loss | 2.55 KVA |
| Days |  |  | 0 | Actual Max. Demand | 87.55 KVA |
| Add. 3\% Transmission Loss |  |  | 646 Kwh | Contracted Demand | 150.00 KVA |
| Transmission Loss per Day | Kwh / day) |  | 0 Kwh | 85\% of Contracted Demand | 127.50 KVA |
| Total Chrgable Units |  |  | 22168 Kwh | Excess over Contract Demand | 0.00 KVA |
|  |  |  | Chargeable Demand |  | 87.55 KVA |
| 1. Energy Charge |  |  | ₹ 7.20 | ₹ 159,610.00 |  |
| 2. Demand Charge |  |  | ₹ 384.00 | ₹ 48,960.00 |  |
| 3. Total Charge |  |  | ₹ 208,570.00 |  |  |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 |  |  |  | ₹ 102,000.00 | ₹ 208,570.00 |
| 5. Higher of 3 and 4 |  |  |  |  |  |
| 6. Meter Hire Charges |  |  |  |  | ₹ $2,400.00$ |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016 |  |  |  |  | ₹ 5,099.00 |
| 8. Shortfall Charge of Power Factor @ 3.50\% of Energy Charges |  |  |  |  | ₹ 7300.00 |
| 9. Power Factor Rebate @ $0.00 \%$ of Energy Charges |  |  |  |  | ₹ 0.00 |
| 10. Govt. Duty @17.50\% |  |  |  |  | ₹ 38,670.00 |
| 11. Overhead Charges @ 19.25\% as per TAMP Order Dated 08-03-2011 |  |  |  |  | ₹ 42,999.00 |
| 12. Total Amount payable agains Meter No. 10-04UNI-6609 |  |  |  |  | ₹ 305,038.00 |
| GRAND TOTAL: (Rupees three lakhs five thousands thirty-eight only) |  |  |  |  | ₹ 305,038.00 |
| Plus Arrear Dues, if any: |  |  |  |  | ₹ 0.00 |
| NET PAYABLE: (Rupee | ee lakhs five tho | sands thirty-e |  |  | $₹ 305,038.00$ |

N.B. (1) Rebate @1\%of the amount of the bill excluding taxes,duties,levies \& arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2210.00
(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ $1.25 \%$ per month or $0.0417 \%$ per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to $1.5 \%$ per month for next three months of delay, and thereafter shall be @ $2 \%$ per month.
(3) Late payment surcharge accrues @ Rupees 127.20 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

9्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment

Invoice No. E/176/TMIL
Date: 16-07-2020
TM International Logistis Ltd.
FINGER JETTY ROAD, Chiranjibpur, Haldia,Dist:-Purba
Medinipur, Pin - 721604

N.B. (1) Rebate @1\%of the amount of the bill excluding taxes,duties,levies \& arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1561.00
(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ $1.25 \%$ per month or $0.0417 \%$ per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to $1.5 \%$ per month for next three months of delay, and thereafter shall be @ $2 \%$ per month.
(3) Late payment surcharge accrues @ Rupees 90.21 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

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