2020-09 - Assistant Garrison Engineer	2
2020-09 - Haldia Floating Terminal Pvt Ltd	4
2020-09 - Haldia International Container Terminal Pvt Ltd	5
2020-09 - International Seaports (Haldia) Pvt Ltd	8
2020-09 - IRC Agrochemicals Pvt Ltd	9
2020-09 - TM International Logistis Ltd	10







Invoice No. E/291/G.E. Date: 4-11-2020

#### Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

#### ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

### **SEPTEMBER 2020**

DUE DATE OF PAYMENT: 19-November-2020
BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>10-04-UNI-6605</u>		Supply	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-09-2020	8903628 Kwh	Max. KVA Demand Recorded	63.00 KVA
Previous Reading on:		19-08-2020	8879536 Kwh	Power Factor	0.74
Consumption			24092 Kwh	3% Transmission Loss	1.89 KVA
Days			0	Actual Max. Demand	64.89 KVA
Add. 3% Transmission Loss			723 Kwh	Contracted Demand	50.00 KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	42.50 KVA
Total Chrgable Units			<b>24815</b> Kwh	Excess over Contract Demand	14.89 KVA
				Chargeable Demand	79.78 KVA
			Dillian datable for	. 0 0000	

	Billing details	for Sep - 2020
1. Energy Charge	₹ 7.26	₹ 180,157.00
2. Demand Charge	₹ 384.00	₹ 28,348.00
3. Total Charge		₹ 208,505.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-200	)5	₹ 34,000.00
5. Higher of 3 and 4	•	₹ 208,505.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 5,707.00
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges		₹ 7298.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @15.00%		₹ 33,226.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03	3-2011	₹ 43,103.00
12. Total Amount payable agains Meter No. 10-04-UNI-6605		₹ 300,239.00

Meter No. & Description:	<u>09897972</u>		Supply	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-09-2020	2336031 Kwh	Max. KVA Demand Recorded	71.55 KVA
Previous Reading on:		19-08-2020	2313476 Kwh	Power Factor	0.93
Consumption			22555 Kwh	3% Transmission Loss	2.15 KVA
Days			0	Actual Max. Demand	73.70 KVA
Add. 3% Transmission Loss			677 Kwh	Contracted Demand	75.00 KVA
Transmission Loss per Day (57	<sup>7</sup> .6 Kwh / day)		0 Kwh	85% of Contracted Demand	63.75 KVA
Total Chrgable Units			<b>23232</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	73.70 KVA
			Rilling details for	r San - 2020	

Billing details	tor Sep - 2020
₹ 7.19	₹ 167,038.00
₹ 384.00	₹ 24,480.00
•	₹ 191,518.00
)5	₹ 51,000.00
•	₹ 191,518.00
	₹ 2,400.00
	₹ 5,343.00
	₹ 0.00
	₹ 1,670.00
	₹ 24,608.00
3-2011	₹ 38,358.00
-	₹ 260,557.00
	₹ 384.00 - - 05

GRAND TOTAL: (Rupees five lakhs sixty thousands seven hundreds ninety-six only)

Plus Arrear Dues, if any:

NET PAYABLE: (Rupees five lakhs sixty thousands seven hundreds ninety-six only)

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues for the period from Feb' 2020 to Aug' 2020 + Rebate portion for Nov' 2019 to Jan' 2020:

£ 2,818,441.00

Late Payment Charges upto 03-11-2020:

141,931.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 4184.00

- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 233.85 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

**TOTAL OUTSTANDING Incl. LPC:** 

(Note: With effect from 04-11-2020 LPC will accrue at Rs. 1341.74 per day)

For GENERAL MANAGER (FINANCE) HALDIA DOCK COMPLEX

₹ 2,960,372.00





Invoice No. E/027/HFTPL Date: 4-11-2020

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

SEPTEMBER 2020

DUE DATE OF PAYMENT: 19-November-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>18017142</u>		нт	Supply Of Electricity	(@ Dock Zone)		
Present Reading on:		24-09-2020	1848900 Kwh	Max. KVA Dema	and Recorded	0.92	KVA
Previous Reading on:		24-08-2020	1819900 Kwh	Power Factor		292.20	
Consumption			29000 Kwh	3% Transmission	on Loss	0.03	KVA
Days			0	Actual Max. De	mand	0.95	KVA
Add. 3% Transmission Loss			870 Kwh	Contracted Den	mand	1000.00	KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contrac	ted Demand	850.00	KVA
Total Chrgable Units			<b>29870</b> Kwh	Excess over Co	ontract Demand	0.00	KVA
				Chargeable De	mand	0.95	KVA
			Billing details fo	or Sep - 2020			
1. Energy Charge			₹ 7.19	₹ 214,765.00			
2. Demand Charge			₹ 384.00	₹ 326,400.00			
3. Total Charge			_	₹ 541,165.00			
4. Minimum Charge as per W	VBSEB Tariff Order D	ated 30-03-200	)5 —	₹ 680,000.00			
5. Higher of 3 and 4			_	₹ 680,000.00			
6. Meter Hire Charges				₹ 0.00			
7. MCVA as per WBSEDCL C				₹ 6,870.00			
8. Shortfall Charge of Power				₹ 0.00			
9. Less. Power Factor Rebate	e @5.00% of Energy	Charges		₹ 10,738.00			
10. Govt. Duty @17.50%				₹ 120,202.00			
11. Overhead Charges @ 19.2			3-2011	₹ 132,222.00			
12. Total Amount payable aga	nins Meter No. 18017	142	_	₹ 928,556.00			
GRAND TOTAL: (Rupees r	nine lakhs twenty-ei	ght thousands	five hundreds fifty	six only)		9285	56.00
Plus Arrear Dues, if any:						₹	0.00
NET PAYABLE: (Rupees r	nine lakhs twenty-ei	ght thousands	five hundreds fifty	six only)		₹ 928,5	<del>56.00</del>

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6869.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 387.21 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

#### वित्त विभाग / Finance Depatment



Invoice No. E/067/HICT Date: 4-11-2020

### Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST MIJMRAI - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

#### **SEPTEMBER 2020**

DUE DATE OF PAYMENT: 19-November-2020
BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	WBE 15463	3 Phase, 440 V Supply	, Range 3X100 Amp	s.) At P & E Office Building At G.C. Berth	For Ac Machines (@ Doo	c <mark>k Zone</mark>
Present Reading on:		01-10-2020	95600 Kwh	Max. KVA Demand Recorded	42.00	KVA
Previous Reading on:		01-09-2020	91821 Kwh	Power Factor	0.00	
Consumption			3779 Kwh	3% Transmission Loss	1.26	KVA
Days			0	Actual Max. Demand	43.26	KVA
Add. 3% Transmission Loss			113 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			<b>3892</b> Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	43.26	KVA

en e	Billing details for Sep - 2020
1. Energy Charge	₹ 34,448.00
2. Demand Charge	₹ 1,482.00
3. Total Charge	₹ 35,930.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 35,930.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 895.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 5,524.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-20	)11      ₹ 7,089.00
12. Total Amount payable agains Meter No. WBE 15463	₹ 49,438.00

Meter No. & Description:	<u>2171421</u>	(3 Phase, 44	10 V Supply, Range 10	-60 Amps.) At P & E Office Building At G.C. Be	rth (@ Dock Zone)
Present Reading on:		01-10-2020	160743 Kwh	Max. KVA Demand Recorded	11.00 KVA
Previous Reading on:		01-09-2020	159827 Kwh	Power Factor	0.00
Consumption			916 Kwh	3% Transmission Loss	0.33 KVA
Days			0	Actual Max. Demand	11.33 KVA
Add. 3% Transmission Loss			27 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			<b>943</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	11.33 KVA
			Billing details for	r Sen - 2020	

	Billing details for Sep - 2020
1. Energy Charge	₹ 8,084.00
2. Demand Charge	₹ 388.00
3. Total Charge	₹ 8,472.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 8,472.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 217.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 1,303.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2	2011 ₹ 1,673.00
12. Total Amount payable agains Meter No. 2171421	₹ 11,665.00

Meter No. & Description:	<u>15944299</u>	(3 Pł	lase, 440 V Suppl	y, Range 50-100 Amps.) At Workshop (@ Dock Zone)		
Present Reading on:		01-10-2020	23750 Kwh	Max. KVA Demand Recorded	15.00	KVA
Previous Reading on:		01-09-2020	23301 Kwh	Power Factor	0.00	
Consumption			449 Kwh	3% Transmission Loss	0.45	KVA
Days			0	Actual Max. Demand	15.45	KVA
Add. 3% Transmission Loss				Contracted Demand	0.00	KVA
Transmission Loss per Day (57	.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			<b>462</b> Kwh	Excess over Contract Demand		KVA
				Chargeable Demand	15.45	KVA
		<u>Bil</u>	ling details fo	<mark>r Sep - 2020</mark>		
1. Energy Charge				₹ 3,784.00		
2. Demand Charge				₹ 529.00		
3. Total Charge				₹ 4,313.00		
4. Minimum Charge as per W	BSEB Tariff Order D	ated 30-03-2005		₹ 0.00		
5. Higher of 3 and 4				₹ 4,313.00		
6. Meter Hire Charges				₹ 0.00		
7. MCVA as per WBSEDCL O	rder Dated 25-07-20	16		₹ 106.00		
<ol><li>Shortfall Charge of Power F</li></ol>				₹ 0.00		
9. Less. Power Factor Rebate	@0.00% of Energy	Charges		₹ 0.00		
10. Govt. Duty @10.00%	-0/	. 5 / 100 00 004		₹ 442.00		
11. Overhead Charges @ 19.25	•		<u> </u>	₹ 851.00 <b>₹ 5,712.00</b>		
12. Total Amount payable agai	ins Meter No. 15944	299		2 5 /12 00		
Meter No. & Description:	<u>15096159</u>		(3.3 Kv H.T. Supp	oly) At Ranichak Substation (@ Industrial Zone)		
Meter No. & Description:  Present Reading on:	<u>15096159</u>				259.90	KVA
	<u>15096159</u>	01-10-2020	1728800 Kwh	oly) At Ranichak Substation (@ Industrial Zone)	0.00	
Present Reading on:	<u>15096159</u>	01-10-2020	1728800 Kwh 1674000 Kwh	oly) At Ranichak Substation (@ Industrial Zone)  Max. KVA Demand Recorded	0.00	
Present Reading on: Previous Reading on:	<u>15096159</u>	01-10-2020	1728800 Kwh 1674000 Kwh	Max. KVA Demand Recorded Power Factor	0.00	KVA
Present Reading on: Previous Reading on: Consumption	<u>15096159</u>	01-10-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0	Max. KVA Demand Recorded Power Factor 3% Transmission Loss	0.00 7.80 267.70	KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57		01-10-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.00 7.80 267.70 0.00 0.00	KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss		01-10-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57		01-10-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.00 7.80 267.70 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57		01-10-2020 01-09-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units		01-10-2020 01-09-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **T Sep - 2020  ** 405,832.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units		01-10-2020 01-09-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **T Sep - 2020  ** 405,832.00  ** 102,797.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units		01-10-2020 01-09-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **T Sep - 2020  ** 405,832.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge	.6 Kwh / day)	01-10-2020 01-09-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **T Sep - 2020  ** 405,832.00  ** 102,797.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge	.6 Kwh / day)	01-10-2020 01-09-2020	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ** Sep - 2020  ** 405,832.00  ** 102,797.00  ** 508,629.00  ** 0.00  ** 508,629.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges	.6 Kwh / day) BSEB Tariff Order D	01-10-2020 01-09-2020 <u>Bil</u> ated 30-03-2005	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **Sep - 2020  ** 405,832.00  ** 102,797.00  ** 508,629.00  ** 0.00  ** 508,629.00  ** 2,400.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL On	.6 Kwh / day) BSEB Tariff Order D	01-10-2020 01-09-2020 Bill ated 30-03-2005	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **Y Sep - 2020  ** 405,832.00  ** 102,797.00  ** 508,629.00  ** 0.00  ** 508,629.00  ** 2,400.00  ** 12,982.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F	.6 Kwh / day)  BSEB Tariff Order D  rder Dated 25-07-20 Factor @ 0.00% of E	01-10-2020 01-09-2020 Bill ated 30-03-2005 16 nergy Charges	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **Y Sep - 2020  ** 405,832.00  ** 102,797.00  ** 508,629.00  ** 0.00  ** 508,629.00  ** 2,400.00  ** 12,982.00  ** 0.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Less. Power Factor Rebate	.6 Kwh / day)  BSEB Tariff Order D  rder Dated 25-07-20 Factor @ 0.00% of E	01-10-2020 01-09-2020 Bill ated 30-03-2005 16 nergy Charges	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **Y Sep - 2020  ** 405,832.00  ** 102,797.00  ** 508,629.00  ** 0.00  ** 508,629.00  ** 0.00  ** 12,982.00  ** 0.00  ** 0.00  ** 0.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Less. Power Factor Rebate 10. Govt. Duty @17.50%	.6 Kwh / day)  BSEB Tariff Order Dated 25-07-20 Factor @ 0.00% of Energy	01-10-2020 01-09-2020 ated 30-03-2005 16 nergy Charges Charges	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh  ling details fo ₹ 7.19 ₹ 384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **Y Sep - 2020  ** 405,832.00  ** 102,797.00  ** 508,629.00  ** 0.00  ** 0.00  ** 0.00  ** 0.00  ** 0.00  ** 0.00  ** 0.00  ** 0.00  ** 91,282.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Less. Power Factor Rebate	.6 Kwh / day)  BSEB Tariff Order D  rder Dated 25-07-20 Factor @ 0.00% of Er @0.00% of Energy	01-10-2020 01-09-2020 ated 30-03-2005 16 nergy Charges Charges	1728800 Kwh 1674000 Kwh 54800 Kwh 0 1644 Kwh 0 Kwh 56444 Kwh  ling details fo ₹ 7.19 ₹ 384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  **Y Sep - 2020  ** 405,832.00  ** 102,797.00  ** 508,629.00  ** 0.00  ** 508,629.00  ** 0.00  ** 12,982.00  ** 0.00  ** 0.00  ** 0.00	0.00 7.80 267.70 0.00 0.00 0.00	KVA KVA KVA KVA

Meter No. & Description:	<u>13882889</u>	(3 Phas	e, 440 V Supply,	200/5	Ct Operated Meter) At Terminal No. 10	& 11 (@ Dock Zone)	
Present Reading on:		01-10-2020	180148	Kwh	Max. KVA Demand Recorded	70.00	KVA
Previous Reading on:		01-09-2020	174934	Kwh	Power Factor	0.00	
Consumption			5214	Kwh	3% Transmission Loss		KVA
Days			0		Actual Max. Demand	72.10	
Add. 3% Transmission Loss			156	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0	Kwh	85% of Contracted Demand		KVA
Total Chrgable Units			5370	Kwh	Excess over Contract Demand		KVA
					Chargeable Demand	72.10	KVA
			Billing deta	ils fo	<mark>r Sep - 2020</mark>		
1. Energy Charge					₹ 47,661.00		
2. Demand Charge					₹ 2,471.00		
3. Total Charge					₹ 50,132.00		
4. Minimum Charge as per W	/BSEB Tariff Order D	ated 30-03-2005	; ;		₹ 0.00		
5. Higher of 3 and 4					₹ 50,132.00		
6. Meter Hire Charges					₹ 0.00		
7. MCVA as per WBSEDCL C					₹ 1,235.00		
8. Shortfall Charge of Power I					₹ 0.00		
9. Less. Power Factor Rebate	@0.00% of Energy	Charges			₹ 0.00		
10. Govt. Duty @15.00%	50/ TAMD O	d D-t- d 00 00	2011		₹ 7,705.00 ₹ 0,888.00		
11. Overhead Charges @ 19.2			2011	_	₹ 9,888.00		
12. Total Amount payable aga	iins weter No. 13882	8889			₹ 68,960.00		
GRAND TOTAL: (Rupees e	eight lakhs fifty-one	thousands nine	hundreds fo	rty on	ly)	8519	40.00
Plus Arrear Dues, if any:						•	₹ 0.00
NET PAYABLE: (Rupees e	eight lakhs fifty-one	thousands nine	hundreds fo	rty on	ly)	₹ 851,9	40.00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6229.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 355.26 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/203/ISPHL Date: 4-11-2020

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**SEPTEMBER 2020** 

DUE DATE OF PAYMENT: 19-November-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	E38/87-0/803	E38/87-0/803 Supply Of Electricity At 4A Berth (Digital Tri, Vector Meter) (@ Dock Zone)					
Present Reading on:		24-09-2020	340323 K	wh Max. KVA De	mand Recorded	1043.00 KVA	
Previous Reading on:		24-08-2020	0 K	wh Power Factor	r	0.96	
Consumption			340323 K	wh 3% Transmis	sion Loss	31.29 KVA	
Days			24	Actual Max. [	Demand	1074.29 KVA	
Add. 3% Transmission Loss			10210 K	wh Contracted D	emand	1600.00 KVA	
Transmission Loss per Day (57	7.6 Kwh / day)		1382 K	wh 85% of Contr	acted Demand	1360.00 KVA	
Total Chrgable Units			351915 K	wh Excess over	Contract Demand	0.00 KVA	
Short Billing for Aug - 2020			<b>173645</b> K	wh Chargeable [	Demand	1074.29 KVA	
			Billing details	for Sep - 2020	Short Bill Aug - 2020	TOTAL	
1. Energy Charge			₹ 7.15	₹ 2,516,192.00	)		
2. Demand Charge			₹ 384.00	₹ 522,240.00	)		
3. Total Charge				₹ 3,038,432.00	<u> </u>		
4. Minimum Charge as per W	VBSEB Tariff Order D	ated 30-03-200	5	₹ 1,088,000.00	<u>,                                    </u>		
5. Higher of 3 and 4				₹ 3,038,432.00	7 ₹ 1,133,380.00	₹ 4,171,812.00	
6. Meter Hire Charges				₹ 2,400.00	0.00 ₹	₹ 2,400.00	
7. MCVA as per WBSEDCL C				₹ 80,940.00	₹ 39,939.00	₹ 120,879.00	
<ol><li>Shortfall Charge of Power I</li></ol>				₹ 0.00		₹ 0.00	
<ol><li>Less. Power Factor Rebate</li></ol>	e @2.00% of Energy	Charges		₹ 60,769.00	· ·	₹ 77,770.00	
10. Govt. Duty @17.50%				₹ 545,890.00	,	₹ 751,221.00	
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011				₹ 600,941.00	_ <u> </u>	₹ 826,805.00	
12. Total Amount payable aga	ins Meter No. E38/8	7-0/803		₹ 4,207,834.00	₹ 1,587,513.00	₹ 5,795,347.00	
GRAND TOTAL: (Rupees fifty-seven lakhs ninety-five thousands three hundreds forty-seven only)						5795347.00	
Plus Arrear Dues, if any:						₹ 0.00	
NET PAYABLE: (Rupees fifty-seven lakhs ninety-five thousands three hundreds forty-seven only)					₹ 5,795,347.00		

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 31194.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 1754.67 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/341/IRC Date: 4-11-2020

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

SEPTEMBER 2020

DUE DATE OF PAYMENT: 19-November-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>10-04UNI-6609</u>		Supply Of Electricity At Berth No 2 (@ Dock Zone)				
Present Reading on:		24-09-2020	159406 Kw	h Max. KVA Demand	d Recorded	98.00	KVA
Previous Reading on:		24-08-2020	143081 Kw	Wh Power Factor		0.37	
Consumption			16325 Kw	h 3% Transmission l	_oss	2.94	KVA
Days			0	Actual Max. Dema	nd	100.94	KVA
Add. 3% Transmission Loss			490 Kw	Contracted Demand 150			KVA
Transmission Loss per Day (57.6 Kwh / day)			0 Kw	85% of Contracted Demand 127.			KVA
Total Chrgable Units	• ,		<b>16815</b> Kw	h Excess over Contr	act Demand	0.00	KVA
-				Chargeable Dema	nd	100.94	KVA
			Billing details	for Sep - 2020			
1. Energy Charge			₹ 7.19	₹ 120,900.00			
2. Demand Charge			₹ 384.00	₹ 48,960.00			
3. Total Charge			-	₹ 169,860.00			
4. Minimum Charge as per V	<u> </u>	₹ 102,000.00					
5. Higher of 3 and 4			-	₹ 169,860.00			
6. Meter Hire Charges		₹ 2,400.00					
7. MCVA as per WBSEDCL Order Dated 25-07-2016				₹ 3,867.00			
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges				₹ 5945.00			
9. Less. Power Factor Rebate @0.00% of Energy Charges				₹ 0.00			
10. Govt. Duty @17.50%				₹ 31,443.00			
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011				₹ 35,049.00			
12. Total Amount payable aga	ains Meter No. 10-04	UNI-6609	_	₹ 248,564.00			
GRAND TOTAL: (Rupees t	wo lakhs forty-eigh	t thousands five	hundreds sixty-	four only)		2485	64.00
Plus Arrear Dues, if any:						₹	0.00
NET PAYABLE: (Rupees two lakhs forty-eight thousands five hundreds sixty-four only)						₹ 248,5	64.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1797.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 103.65 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/180/TMIL Date: 4-11-2020

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

SEPTEMBER 2020

DUE DATE OF PAYMENT: 19-November-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>11889532-01</u>	Supply Of Electricity At Berth No 12 (@ Dock Zone)					
Present Reading on:		24-09-2020	17116 Kwh	Max. KVA Demand Recorded	158.23 K	ίVΑ	
Previous Reading on:		24-08-2020	0 Kwh	Power Factor	0.61		
Consumption			17116 Kwh	3% Transmission Loss	4.75 K	(VA	
Days			24	Actual Max. Demand	162.98 K	(VA	
Add. 3% Transmission Loss		513 Kwh	Contracted Demand	135.00 K			
Transmission Loss per Day (57.6 Kwh / day) 268 Kw				85% of Contracted Demand	114.75 K	(VA	
Total Chrgable Units			<b>17897</b> Kwh	Excess over Contract Demand	27.98 K		
				Chargeable Demand	190.96 K	(VA	
			Billing details fo	<mark>r Sep - 2020</mark>			
1. Energy Charge			₹ 7.19	₹ 128,679.00			
			₹ 384.00	₹ 69,031.00			
3. Total Charge				₹ 197,710.00			
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 ₹ 91,800.00							
5. Higher of 3 and 4				₹ 197,710.00			
6. Meter Hire Charges				₹ 2,400.00			
7. MCVA as per WBSEDCL Order Dated 25-07-2016 ₹ 4,116.00							
8. Shortfall Charge of Power				₹ 6920.00			
9. Less. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00							
10. Govt. Duty @17.50%	₹ 36,531.00 ₹ 40,646.00						
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 40,646.00  12. Total Amount payable agains Meter No. 11889532-01 ₹ 288,323.00							
- 12. Total Amount payable aga	allis Meter NO. 11003			( 200,323.00			
GRAND TOTAL: (Rupees two lakhs eighty-eight thousands three hundreds twenty-three only)						3.00	
Plus Arrear Dues, if any:	₹ 0	0.00					
NET PAYABLE: (Rupees two lakhs eighty-eight thousands three hundreds twenty-three only)						3.00	
OUTSTANDING DUES / ADJU	JSTMENTS:			_			
Outstanding Dues for the period from Aug' 2020:						4.00	
Late Payment Charges upto 03-11-2020:						547.00	
TOTAL OUTSTANDING Incl. LPC:						1.00	
(Note: With effect from 04-11-2	2020 LPC will accrue	at Rs. 109.37	per day)				

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2087.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 120.23 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.