| 2020-10 - Assistant Garrison Engineer                     | 2  |
|---|----|
| 2020-10 - Haldia Floating Terminal Pvt Ltd                | 4  |
| 2020-10 - Haldia International Container Terminal Pvt Ltd | 5  |
| 2020-10 - International Seaports (Haldia) Pvt Ltd         | 8  |
| 2020-10 - IRC Agrochemicals Pvt Ltd                       | 9  |
| 2020-10 - TM International Logistis Ltd                   | 10 |







Invoice No. E/292/G.E. Date: 25-11-2020

### Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

#### ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

#### **OCTOBER 2020**

DUE DATE OF PAYMENT: **10-December-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:      | <u>10-04-UNI-6605</u> |            | Supply           | Of Electricity (@ Residential Zone) |           |
|-------------------------------|-----------------------|------------|------------------|-------------------------------------|-----------|
| Present Reading on:           |                       | 21-10-2020 | 8927532 Kwh      | Max. KVA Demand Recorded            | 57.00 KVA |
| Previous Reading on:          |                       | 19-09-2020 | 8903628 Kwh      | Power Factor                        | 0.74      |
| Consumption                   |                       |            | 23904 Kwh        | 3% Transmission Loss                | 1.71 KVA  |
| Days                          |                       |            | 0                | Actual Max. Demand                  | 58.71 KVA |
| Add. 3% Transmission Loss     |                       |            | 717 Kwh          | Contracted Demand                   | 50.00 KVA |
| Transmission Loss per Day (57 | ′.6 Kwh / day)        |            | 0 Kwh            | 85% of Contracted Demand            | 42.50 KVA |
| Total Chrgable Units          |                       |            | <b>24621</b> Kwh | Excess over Contract Demand         | 8.71 KVA  |
|                               |                       |            |                  | Chargeable Demand                   | 67.42 KVA |

|   | billing details | 10r Oct - 2020 |
|---|-----------------|----------------|
| 1. Energy Charge  | ₹ 7.26          | ₹ 178,748.00   |
| 2. Demand Charge  | ₹ 384.00        | ₹ 24,551.00    |
| 3. Total Charge   | -               | ₹ 203,299.00   |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-200   | )5              | ₹ 34,000.00    |
| 5. Higher of 3 and 4  | -               | ₹ 203,299.00   |
| 6. Meter Hire Charges   |                 | ₹ 2,400.00     |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 |                 | ₹ 5,663.00     |
| 8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges |                 | ₹ 7115.00      |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         |                 | ₹ 0.00         |
| 10. Govt. Duty @15.00%  |                 | ₹ 32,412.00    |
| 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03   | 3-2011          | ₹ 42,057.00    |
| 12. Total Amount payable agains Meter No. 10-04-UNI-6605      | _               | ₹ 292,946.00   |
|   |                 |                |

| Meter No. & Description:      | <u>09897972</u> |            | Supply           | Of Electricity (@ Residential Zone) |                  |
|-------------------------------|-----------------|------------|------------------|-------------------------------------|------------------|
| Present Reading on:           |                 | 21-10-2020 | 2355364 Kwh      | Max. KVA Demand Recorded            | 43.88 KVA        |
| Previous Reading on:          |                 | 19-09-2020 | 2336031 Kwh      | Power Factor                        | 0.97             |
| Consumption                   |                 |            | 19333 Kwh        | 3% Transmission Loss                | 1.32 KVA         |
| Days                          |                 |            | 0                | Actual Max. Demand                  | 45.20 KVA        |
| Add. 3% Transmission Loss     |                 |            | 580 Kwh          | Contracted Demand                   | 75.00 KVA        |
| Transmission Loss per Day (57 | 7.6 Kwh / day)  |            | 0 Kwh            | 85% of Contracted Demand            | 63.75 KVA        |
| Total Chrgable Units          |                 |            | <b>19913</b> Kwh | Excess over Contract Demand         | 0.00 KVA         |
|                               |                 |            |                  | Chargeable Demand                   | <b>45.20</b> KVA |

|   | Billing details | tor Oct - 2020 |
|---|-----------------|----------------|
| 1. Energy Charge  | ₹ 7.19          | ₹ 143,174.00   |
| 2. Demand Charge  | ₹ 384.00        | ₹ 24,480.00    |
| 3. Total Charge   | •               | ₹ 167,654.00   |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-200   | 5               | ₹ 51,000.00    |
| 5. Higher of 3 and 4  | ,               | ₹ 167,654.00   |
| 6. Meter Hire Charges   |                 | ₹ 2,400.00     |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 |                 | ₹ 4,580.00     |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges |                 | ₹ 0.00         |
| 9. Less. Power Factor Rebate @2.50% of Energy Charges         |                 | ₹ 3,579.00     |
| 10. Govt. Duty @12.50%  |                 | ₹ 21,529.00    |
| 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03   | -2011           | ₹ 33,617.00    |
| 12. Total Amount payable agains Meter No. 09897972            |                 | ₹ 226,201.00   |

GRAND TOTAL: (Rupees five lakhs nineteen thousands one hundred forty-seven only)

Plus Arrear Dues, if any:

NET PAYABLE: (Rupees five lakhs nineteen thousands one hundred forty-seven only)

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues for the period from Feb' 2020 to Sep' 2020 + Rebate portion for Nov' 2019 to Jan' 2020:

Late Payment Charges upto 24-11-2020:

519147.00

₹ 519,147.00

₹ 3,379,237.00

210,905.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3883.00

- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 216.48 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

**TOTAL OUTSTANDING Incl. LPC:** 

(Note: With effect from 25-11-2020 LPC will accrue at Rs. 1631.96 per day)

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX

₹ 3,590,142.00





Invoice No. E/028/HFTPL Date: 25-11-2020

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**OCTOBER 2020** 

DUE DATE OF PAYMENT: 10-December-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:    | <u>18017142</u>        |                 | H.               | Supply Of Electricity (@ Do | ck Zone) |         |       |
|-----------------------------|------------------------|-----------------|------------------|-----------------------------|----------|---------|-------|
| Present Reading on:         |                        | 27-10-2020      | 1887000 Kw       | h Max. KVA Demand F         | Recorded | 309.30  | KVA   |
| Previous Reading on:        |                        | 24-09-2020      | 1848900 Kw       | h Power Factor              |          | 0.87    |       |
| Consumption                 |                        |                 | 38100 Kw         | h 3% Transmission Los       | ss       | 9.28    | KVA   |
| Days                        |                        |                 | 0                | Actual Max. Demand          | i        | 318.58  | KVA   |
| Add. 3% Transmission Loss   |                        |                 | 1143 Kw          | h Contracted Demand         |          | 1000.00 | KVA   |
| Transmission Loss per Day ( | (57.6 Kwh / day)       |                 | 0 Kw             | h 85% of Contracted D       | emand    | 850.00  |       |
| Total Chrgable Units        |                        |                 | <b>39243</b> Kw  | h Excess over Contrac       | t Demand | 0.00    | KVA   |
|                             |                        |                 |                  | Chargeable Demand           | I        | 318.58  | KVA   |
|                             |                        |                 | Billing details  | or Oct - 2020               |          |         |       |
| 1. Energy Charge            |                        |                 | ₹ 7.19           | ₹ 282,157.00                |          |         |       |
| 2. Demand Charge            |                        |                 | ₹ 384.00         | ₹ 326,400.00                |          |         |       |
| 3. Total Charge             |                        |                 | _                | ₹ 608,557.00                |          |         |       |
| 4. Minimum Charge as per    | WBSEB Tariff Order D   | Dated 30-03-200 | )5               | ₹ 680,000.00                |          |         |       |
| 5. Higher of 3 and 4        |                        |                 | -                | ₹ 680,000.00                |          |         |       |
| 6. Meter Hire Charges       |                        |                 |                  | ₹ 0.00                      |          |         |       |
| 7. MCVA as per WBSEDCL      | Order Dated 25-07-20   | 016             |                  | ₹ 9,026.00                  |          |         |       |
| 8. Shortfall Charge of Powe | _                      | • •             |                  | ₹ 0.00                      |          |         |       |
| 9. Less. Power Factor Reba  | ate @0.00% of Energy   | Charges         |                  | ₹ 0.00                      |          |         |       |
| 10. Govt. Duty @17.50%      |                        |                 |                  | ₹ 120,580.00                |          |         |       |
| 11. Overhead Charges @ 19   |                        |                 | 3-2011           | ₹ 132,638.00                |          |         |       |
| 12. Total Amount payable a  | gains Meter No. 18017  | 7142            |                  | ₹ 942,244.00                |          |         |       |
| GRAND TOTAL: (Rupees        | s nine lakhs forty-two | thousands two   | hundreds forty-f | our only)                   |          | 9422    | 44.00 |
| Plus Arrear Dues, if any:   |                        |                 |                  |                             |          | ₹       | 0.00  |
| NET PAYABLE: (Rupees        | s nine lakhs forty-two | thousands two   | hundreds forty-f | our only)                   |          | ₹ 942,2 | 44.00 |

N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6890.00

- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 392.92 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

#### वित्त विभाग / Finance Depatment



Invoice No. E/068/HICT Date: 25-11-2020

### Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST MI IMBAT - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

#### **OCTOBER 2020**

DUE DATE OF PAYMENT: 10-December-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:      | <u>WBE 15463</u> | 3 Phase, 440 V Supp | ly, Range 3X100 Amp | s.) At P & E Office Building At G.C. Berth Fo | r Ac Machines (@ Dock Zone |
|-------------------------------|------------------|---------------------|---------------------|---|----------------------------|
| Present Reading on:           |                  | 01-11-2020          | 98627 Kwh           | Max. KVA Demand Recorded                      | 42.00 KVA                  |
| Previous Reading on:          |                  | 01-10-2020          | 95600 Kwh           | Power Factor                                  | 0.00                       |
| Consumption                   |                  |                     | 3027 Kwh            | 3% Transmission Loss                          | 1.26 KVA                   |
| Days                          |                  |                     | 0                   | Actual Max. Demand                            | 43.26 KVA                  |
| Add. 3% Transmission Loss     |                  |                     | 91 Kwh              | Contracted Demand                             | 0.00 KVA                   |
| Transmission Loss per Day (57 | 7.6 Kwh / day)   |                     | 0 Kwh               | 85% of Contracted Demand                      | 0.00 KVA                   |
| Total Chrgable Units          |                  |                     | <b>3118</b> Kwh     | Excess over Contract Demand                   | 0.00 KVA                   |
|                               |                  |                     |                     | Chargeable Demand                             | <b>43.26</b> KVA           |

|   | Billing details for Oct - 2020 |
|---|--------------------------------|
| 1. Energy Charge  | ₹ 27,528.00                    |
| 2. Demand Charge  | ₹ 1,482.00                     |
| 3. Total Charge   | ₹ 29,010.00                    |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-200   | 5 ₹ 0.00                       |
| 5. Higher of 3 and 4  | ₹ 29,010.00                    |
| 6. Meter Hire Charges   | ₹ 0.00                         |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 | ₹ 717.00                       |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges | ₹ 0.00                         |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         | ₹ 0.00                         |
| 10. Govt. Duty @15.00%  | ₹ 4,459.00                     |
| 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03   | -2011 ₹ 5,722.00               |
| 12. Total Amount payable agains Meter No. WBE 15463           | ₹ 39,908.00                    |
|   |                                |

| Meter No. & Description:      | <u>2171421</u> | (3 Phase, 4 | 140 V Supply, Range 10 | -60 Amps.) At P & E Office Building At G.C. | Berth (@ Dock Zone) |
|-------------------------------|----------------|-------------|------------------------|---|---------------------|
| Present Reading on:           |                | 01-11-2020  | 161969 Kwh             | Max. KVA Demand Recorded                    | 11.00 KVA           |
| Previous Reading on:          |                | 01-10-2020  | 160743 Kwh             | Power Factor                                | 0.00                |
| Consumption                   |                |             | 1226 Kwh               | 3% Transmission Loss                        | 0.33 KVA            |
| Days                          |                |             | 0                      | Actual Max. Demand                          | 11.33 KVA           |
| Add. 3% Transmission Loss     |                |             | 37 Kwh                 | Contracted Demand                           | 0.00 KVA            |
| Transmission Loss per Day (57 | 7.6 Kwh / day) |             | 0 Kwh                  | 85% of Contracted Demand                    | 0.00 KVA            |
| Total Chrgable Units          |                |             | <b>1263</b> Kwh        | Excess over Contract Demand                 | 0.00 KVA            |
|                               |                |             |                        | Chargeable Demand                           | 11.33 KVA           |

|   | Billing details for Oct - 2020 |
|---|--------------------------------|
| 1. Energy Charge  | ₹ 10,945.00                    |
| 2. Demand Charge  | ₹ 388.00                       |
| 3. Total Charge   | ₹ 11,333.00                    |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  | ₹ 0.00                         |
| 5. Higher of 3 and 4  | ₹ 11,333.00                    |
| 6. Meter Hire Charges   | ₹ 0.00                         |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 | ₹ 290.00                       |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges | ₹ 0.00                         |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         | ₹ 0.00                         |
| 10. Govt. Duty @15.00%  | ₹ 1,743.00                     |
| 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-  | -2011 ₹ 2,237.00               |
| 12. Total Amount payable agains Meter No. 2171421             | ₹ 15,603.00                    |

| Meter No. & Description:   | <u>15944299</u>   | (3 P   | nase, 440 V Suppl   | y, Range 50-100 Amps.) At Workshop (@ Dock Zone)  |  |                          |
|--|---|--|---|---|--|--------------------------|
| Present Reading on:  |   | 01-11-2020   |   | Max. KVA Demand Recorded  | 15.00  | KVA                      |
| Previous Reading on:   |   | 01-10-2020   | 23750 Kwh   | Power Factor  | 0.00   |                          |
| Consumption  |   |  | 546 Kwh   | 3% Transmission Loss  | 0.45   | KVA                      |
| Days   |   |  | 0   | Actual Max. Demand  | 15.45  | KVA                      |
| Add. 3% Transmission Loss  |   |  |   | Contracted Demand   | 0.00   | KVA                      |
| Transmission Loss per Day (57  | .6 Kwh / day)   |  | 0 Kwh   | 85% of Contracted Demand  | 0.00   | KVA                      |
| Total Chrgable Units   |   |  | <b>562</b> Kwh  | Excess over Contract Demand   |  | KVA                      |
|  |   |  |   | Chargeable Demand   | 15.45  | KVA                      |
|  |   | <u>Bi</u>  | lling details fo  | r Oct - 2020  |  |                          |
| 1. Energy Charge   |   |  |   | ₹ 4,678.00  |  |                          |
| 2. Demand Charge   |   |  |   | ₹ 529.00  |  |                          |
| 3. Total Charge  |   |  |   | ₹ 5,207.00  |  |                          |
| 4. Minimum Charge as per W   | BSEB Tariff Order D   | ated 30-03-2005  |   | ₹ 0.00  |  |                          |
| 5. Higher of 3 and 4   |   |  |   | ₹ 5,207.00  |  |                          |
| 6. Meter Hire Charges  |   |  |   | ₹ 0.00  |  |                          |
| 7. MCVA as per WBSEDCL O   | rder Dated 25-07-20   | 16   |   | ₹ 129.00  |  |                          |
| 8. Shortfall Charge of Power F   |   |  |   | ₹ 0.00  |  |                          |
| <ol><li>Less. Power Factor Rebate</li></ol>  | @0.00% of Energy  | Charges  |   | ₹ 0.00  |  |                          |
| 10. Govt. Duty @12.50%   |   |  |   | ₹ 667.00  |  |                          |
| 11. Overhead Charges @ 19.25   |   |  | <sup>1</sup>  | ₹ 1,027.00  |  |                          |
| 12. Total Amount payable agai  | ins Meter No. 15944   | 299  |   | <b>₹</b> 7 020 00   |  |                          |
|  |   |  |   | ₹ 7,030.00  |  |                          |
| Meter No. & Description:   | <u>15096159</u>   |  | (3.3 Kv H.T. Supp   | lly) At Ranichak Substation (@ Industrial Zone)   |  |                          |
|  |   |  |   | <u>·</u>  | 244.00   | KVA                      |
| Meter No. & Description:  Present Reading on:  Previous Reading on:  |   | 01-11-2020   | 1781840 Kwh   | oly) At Ranichak Substation (@ Industrial Zone)   | 244.00   | KVA                      |
| Present Reading on:<br>Previous Reading on:  |   | 01-11-2020   | 1781840 Kwh<br>1728800 Kwh  | lly) At Ranichak Substation (@ Industrial Zone)  Max. KVA Demand Recorded   | 0.00   | KVA<br>KVA               |
| Present Reading on:  |   | 01-11-2020   | 1781840 Kwh<br>1728800 Kwh  | Max. KVA Demand Recorded Power Factor   | 0.00   | KVA                      |
| Present Reading on:<br>Previous Reading on:<br>Consumption   |   | 01-11-2020   | 1781840 Kwh<br>1728800 Kwh<br>53040 Kwh<br>0  | Max. KVA Demand Recorded Power Factor 3% Transmission Loss  | 0.00<br>7.32<br>251.32                         | KVA                      |
| Present Reading on:<br>Previous Reading on:<br>Consumption<br>Days   | <u>15096159</u>   | 01-11-2020   | 1781840 Kwh<br>1728800 Kwh<br>53040 Kwh<br>0<br>1591 Kwh  | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand   | 0.00<br>7.32<br>251.32<br>0.00                 | KVA<br>KVA               |
| Present Reading on:<br>Previous Reading on:<br>Consumption<br>Days<br>Add. 3% Transmission Loss  | <u>15096159</u>   | 01-11-2020   | 1781840 Kwh<br>1728800 Kwh<br>53040 Kwh<br>0<br>1591 Kwh  | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand   | 0.00<br>7.32<br>251.32<br>0.00<br>0.00         | KVA<br>KVA<br>KVA        |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57  | <u>15096159</u>   | 01-11-2020   | 1781840 Kwh<br>1728800 Kwh<br>53040 Kwh<br>0<br>1591 Kwh  | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand  | 0.00<br>7.32<br>251.32<br>0.00<br>0.00         | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57  | <u>15096159</u>   | 01-11-2020<br>01-10-2020   | 1781840 Kwh<br>1728800 Kwh<br>53040 Kwh<br>0<br>1591 Kwh  | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units   | <u>15096159</u>   | 01-11-2020<br>01-10-2020   | 1781840 Kwh<br>1728800 Kwh<br>53040 Kwh<br>0<br>1591 Kwh<br>0 Kwh<br><b>54631</b> Kwh           | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57  | <u>15096159</u>   | 01-11-2020<br>01-10-2020   | 1781840 Kwh<br>1728800 Kwh<br>53040 Kwh<br>0<br>1591 Kwh<br>0 Kwh<br><b>54631</b> Kwh           | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units   | <u>15096159</u>   | 01-11-2020<br>01-10-2020   | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh                                    | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge  | <u>15096159</u><br>.6 Kwh / day)  | 01-11-2020<br>01-10-2020   | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh                                    | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020 ₹ 392,797.00 ₹ 96,507.00   | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge  | <u>15096159</u><br>.6 Kwh / day)  | 01-11-2020<br>01-10-2020   | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh                                    | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  ₹ 96,507.00   | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W   | <u>15096159</u><br>.6 Kwh / day)  | 01-11-2020<br>01-10-2020   | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh                                    | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  ₹ 96,507.00  ₹ 489,304.00   | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL On  | 15096159  .6 Kwh / day)  BSEB Tariff Order D  | 01-11-2020<br>01-10-2020<br>Bi ated 30-03-2005   | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh                                    | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  ₹ 96,507.00  ₹ 489,304.00  ₹ 0.00  ₹ 489,304.00  ₹ 2,400.00  ₹ 12,565.00    | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F   | 15096159  .6 Kwh / day)  BSEB Tariff Order D  rder Dated 25-07-20 Factor @ 0.00% of E                                       | 01-11-2020<br>01-10-2020<br>10-10-2020<br>Bi  ated 30-03-2005  16  nergy Charges                                   | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh                                    | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  ₹ 96,507.00  ₹ 489,304.00  ₹ 0.00  ₹ 12,565.00  ₹ 0.00                      | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Less. Power Factor Rebate                        | 15096159  .6 Kwh / day)  BSEB Tariff Order D  rder Dated 25-07-20 Factor @ 0.00% of E                                       | 01-11-2020<br>01-10-2020<br>10-10-2020<br>Bi  ated 30-03-2005  16  nergy Charges                                   | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh                                    | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  ₹ 96,507.00  ₹ 489,304.00  ₹ 0.00  ₹ 12,565.00  ₹ 0.00  ₹ 0.00  ₹ 0.00      | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Less. Power Factor Rebate 10. Govt. Duty @17.50% | 15096159  .6 Kwh / day)  BSEB Tariff Order D  rder Dated 25-07-20 Factor @ 0.00% of Energy                                  | 01-11-2020<br>01-10-2020<br>ated 30-03-2005<br>16<br>nergy Charges<br>Charges                                      | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh  Illing details fo ₹ 7.19 ₹ 384.00 | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  ₹ 96,507.00  ₹ 489,304.00  ₹ 0.00  ₹ 12,565.00  ₹ 0.00  ₹ 0.00  ₹ 87,827.00 | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |
| Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Less. Power Factor Rebate                        | 15096159  .6 Kwh / day)  BSEB Tariff Order D  rder Dated 25-07-20 Factor @ 0.00% of E @0.00% of Energy  5% as per TAMP Orce | 01-11-2020<br>01-10-2020<br>11-10-2020<br>ated 30-03-2005<br>16<br>nergy Charges<br>Charges<br>der Dated 08-03-201 | 1781840 Kwh 1728800 Kwh 53040 Kwh 0 1591 Kwh 0 Kwh 54631 Kwh  Illing details fo ₹ 7.19 ₹ 384.00 | Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  r Oct - 2020  ₹ 392,797.00  ₹ 96,507.00  ₹ 489,304.00  ₹ 0.00  ₹ 12,565.00  ₹ 0.00  ₹ 0.00  ₹ 0.00      | 0.00<br>7.32<br>251.32<br>0.00<br>0.00<br>0.00 | KVA<br>KVA<br>KVA<br>KVA |

| Meter No. & Description:                             | 13002009               | (3 Pild         | SC, TTO Y Supply, | 200/5 | ct Operated Meter) At Terminar No. 10 & 1 | .I (@ DOCK ZOILE) |
|--|------------------------|-----------------|-------------------|-------|---|-------------------|
| Present Reading on:                                  |                        | 01-11-2020      | 184824            | Kwh   | Max. KVA Demand Recorded                  | 70.00 KVA         |
| Previous Reading on:                                 |                        | 01-10-2020      | 180148            | Kwh   | Power Factor                              | 0.00              |
| Consumption  |                        |                 | 4676              | Kwh   | 3% Transmission Loss                      | 2.10 KVA          |
| Days   |                        |                 | 0                 |       | Actual Max. Demand                        | 72.10 KVA         |
| Add. 3% Transmission Loss                            |                        |                 |                   |       | Contracted Demand                         | 0.00 KVA          |
| Transmission Loss per Day (5                         | 57.6 Kwh / day)        |                 | 0                 | Kwh   | 85% of Contracted Demand                  | 0.00 KVA          |
| Total Chrgable Units                                 |                        |                 | 4816              | Kwh   | Excess over Contract Demand               | 0.00 KVA          |
|  |                        |                 |                   |       | Chargeable Demand                         | <b>72.10</b> KVA  |
|  |                        |                 | Billing detai     | ls fo | <u>r Oct - 2020</u>                       |                   |
| 1. Energy Charge                                     |                        |                 |                   |       | ₹ 42,709.00                               |                   |
| 2. Demand Charge                                     |                        |                 |                   |       | ₹ 2,471.00                                |                   |
| 3. Total Charge                                      |                        |                 |                   |       | ₹ 45,180.00                               |                   |
| 4. Minimum Charge as per                             | WBSEB Tariff Order D   | Dated 30-03-200 | )5                |       | ₹ 0.00                                    |                   |
| 5. Higher of 3 and 4                                 |                        |                 |                   |       | ₹ 45,180.00                               |                   |
| <ol><li>Meter Hire Charges</li></ol>                 |                        |                 |                   |       | ₹ 0.00                                    |                   |
| 7. MCVA as per WBSEDCL                               |                        |                 |                   |       | ₹ 1,108.00                                |                   |
| 8. Shortfall Charge of Power                         |                        |                 |                   |       | ₹ 0.00                                    |                   |
| 9. Less. Power Factor Reba<br>10. Govt. Duty @15.00% | te @0.00% of Energy    | Charges         |                   |       | ₹ 0.00<br>₹ 6.943.00                      |                   |
| 11. Overhead Charges @ 19.                           | 25% as nor TAMP Or     | der Dated 08-03 | 2.2011            |       | ₹ 8,910.00                                |                   |
| 12. Total Amount payable ag                          | •                      |                 | 5-2011            | _     | ₹ 62,141.00                               |                   |
| - Total Amount payable ag                            | juins meter 140. 1000/ |                 |                   |       |   |                   |
| GRAND TOTAL: (Rupees                                 | eight lakhs thirteen   | thousands eigh  | t hundreds fift   | y onl | y)  | 813850.00         |
| Plus Arrear Dues, if any:                            |                        |                 |                   |       |   | ₹ 0.00            |
| NET PAYABLE: (Rupees                                 | eight lakhs thirteen   | thousands eigh  | t hundreds fift   | y onl | y)  | ₹ 813,850.00      |
| OUTSTANDING DUES / ADJ                               | USTMENTS:              |                 |                   |       | _   |                   |
| Outstanding Dues for the per                         | iod from Sep' 2020:    |                 |                   |       |   | ₹ 851,940.00      |
| Late Payment Charges upto 2                          | 24-11-2020:            |                 |                   |       |   | 1,421.00          |
| TOTAL OUTSTANDING Incl.                              | LPC:                   |                 |                   |       | <del>-</del>                              | ₹ 853,361.00      |
| (Note: With effect from 25-11-                       | -2020 LPC will accrue  | at Rs. 355.26 p | per day)          |       | _   |                   |
|  |                        |                 |                   |       |   |                   |

13882889 (3 Phase, 440 V Supply, 200/5 Ct Operated Meter) At Terminal No. 10 & 11 (@ Dock Zone)

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 5948.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 339.38 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/204/ISPHL Date: 25-11-2020

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**OCTOBER 2020** 

DUE DATE OF PAYMENT: 10-December-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:   | E38/87-0/803         |                  | Supply Of Electric | city A | t 4A Berth (Digital Tri,Vec  | tor Meter) (@ Doc | k Zone)    |       |
|--|----------------------|------------------|--------------------|--------|------------------------------|-------------------|------------|-------|
| Present Reading on:  |                      | 27-10-2020       | 355339 k           | (wh    | Max. KVA Demand F            | Recorded          | 1013.00    | KVA   |
| Previous Reading on:   |                      | 24-09-2020       | 0 k                | (wh    | Power Factor                 |                   | 0.96       |       |
| Consumption  |                      |                  | 355339 k           | (wh    | 3% Transmission Lo           | ss                | 30.39      | KVA   |
| Days   |                      |                  | 27                 |        | Actual Max. Demand           | b                 | 1043.39    |       |
| Add. 3% Transmission Loss  |                      |                  | 10660 k            | (wh    | Contracted Demand            |                   | 1600.00    | KVA   |
| Transmission Loss per Day (57  | 7.6 Kwh / day)       |                  | 1555 k             | (wh    | 85% of Contracted D          | Demand            | 1360.00    |       |
| Total Chrgable Units   |                      |                  | 367554 k           | (wh    | Excess over Contract         | ct Demand         | 0.00       | KVA   |
|  |                      |                  |                    |        | Chargeable Demand            | t                 | 1043.39    | KVA   |
| Billing details for Oct - 2020   |                      |                  |                    |        |                              |                   |            |       |
| 1. Energy Charge   |                      |                  | ₹ 7.15             | ;      | ₹ 2,628,011.00               |                   |            |       |
| 2. Demand Charge   |                      |                  | ₹ 384.00           |        | ₹ 522,240.00                 |                   |            |       |
| 3. Total Charge  |                      |                  |                    | -      | ₹ 3,150,251.00               |                   |            |       |
| 4. Minimum Charge as per W   | /BSEB Tariff Order D | ated 30-03-2005  | ;                  | -      | ₹ 1,088,000.00               |                   |            |       |
| 5. Higher of 3 and 4   |                      |                  |                    | -      | ₹ 3,150,251.00               |                   |            |       |
| <ol><li>Meter Hire Charges</li></ol>   |                      |                  |                    |        | ₹ 2,400.00                   |                   |            |       |
| 7. MCVA as per WBSEDCL O   |                      |                  |                    |        | ₹ 84,537.00                  |                   |            |       |
| 8. Shortfall Charge of Power I   |                      |                  |                    |        | ₹ 0.00                       |                   |            |       |
| 9. Less. Power Factor Rebate   | e @2.00% of Energy   | Charges          |                    |        | ₹ 63,005.00                  |                   |            |       |
| 10. Govt. Duty @17.50%   | 50/ <b>TAMP 0</b>    | I D ( 100.00     | 0044               |        | ₹ 566,088.00<br>₹ 633,450.00 |                   |            |       |
| 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 623,159.0<br>12. Total Amount payable agains Meter No. E38/87-0/803 ₹ 4,363,430.0 |                      |                  |                    |        |                              |                   |            |       |
| 12. Total Amount payable aga   | ins Meter No. E38/8  | 7-0/803          |                    |        | ₹ 4,363,430.00               |                   |            |       |
| GRAND TOTAL: (Rupees for   | orty-three lakhs six | ty-three thousan | ds four hundre     | eds    | thirty only)                 |                   | 436343     | 30.00 |
| Plus Arrear Dues, if any:  |                      |                  |                    |        |                              |                   | ₹          | 0.00  |
| NET PAYABLE: (Rupees for   | orty-three lakhs six | ty-three thousan | ds four hundre     | eds    | thirty only)                 | _                 | ₹ 4,363,43 | 30.00 |

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 32348.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 1819.55 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/342/IRC Date: 25-11-2020

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**OCTOBER 2020** 

DUE DATE OF PAYMENT: **10-December-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| BILL RAISED AS PER TARIFF ORI   | JLK OF WDEKC DATEL                      | , 0 <del>1</del> -0/-2010 |   |        |                             |         |       |
|---|---|---------------------------|---|--------|-----------------------------|---------|-------|
| Meter No. & Description:  | <u>10-04UNI-6609</u>                    |                           | Supply Of Electricity At Berth No 2 (@ Dock Zone) |        |                             |         |       |
| Present Reading on:   |   | 27-10-2020                | 23187 Kı  | wh     | Max. KVA Demand Recorded    | 88.00   | KVA   |
| Previous Reading on:  |   | 24-09-2020                | 0 K   | wh     | Power Factor                | 0.70    |       |
| Consumption   |   |                           | 23187 K   | wh     | 3% Transmission Loss        | 2.64    | KVA   |
| Days  |   |                           | 0   |        | Actual Max. Demand          | 90.64   | KVA   |
| Add. 3% Transmission Loss   |   |                           | 696 Kv  | wh     | Contracted Demand           | 150.00  | KVA   |
| Transmission Loss per Day (57   | 7.6 Kwh / day)                          |                           | 0 K   | wh     | 85% of Contracted Demand    | 127.50  | KVA   |
| Total Chrgable Units  | • |                           | 23883 K   | wh     | Excess over Contract Demand | 0.00    | KVA   |
| · ·   |   |                           |   |        | Chargeable Demand           | 90.64   | KVA   |
|   |   |                           | Billing details                                   | for    | Oct - 2020                  |         |       |
| 1. Energy Charge  |   |                           | ₹ 7.19  |        | ₹ 171,719.00                |         |       |
| 2. Demand Charge  |   |                           | ₹ 384.00  |        | ₹ 48,960.00                 |         |       |
| 3. Total Charge   |   |                           |   |        | ₹ 220,679.00                |         |       |
| 4. Minimum Charge as per W  | VBSEB Tariff Order D                    | ated 30-03-200            | 5   |        | ₹ 102,000.00                |         |       |
| 5. Higher of 3 and 4  |   |                           | -   |        | ₹ 220,679.00                |         |       |
| 6. Meter Hire Charges   |   |                           |   |        | ₹ 2,400.00                  |         |       |
| 7. MCVA as per WBSEDCL C  | ₹ 5,493.00                              |                           |   |        |                             |         |       |
| 8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges ₹ 7724.00 |   |                           |   |        |                             |         |       |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges ₹ 0               |   |                           |   |        | ₹ 0.00                      |         |       |
| 10. Govt. Duty @17.50%  |   |                           |   |        | ₹ 40,932.00                 |         |       |
| 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011        |   |                           |   |        | ₹ 45,487.00                 |         |       |
| 12. Total Amount payable aga  | nins Meter No. 10-04                    | UNI-6609                  |   |        | ₹ 322,715.00                |         |       |
| GRAND TOTAL: (Rupees t  | hree lakhs twenty-tv                    | vo thousands s            | even hundreds                                     | fiftee | en only)                    | 3227    | 15.00 |
| Plus Arrear Dues, if any:   |   |                           |   |        |                             | •       | 0.00  |
| NET PAYABLE: (Rupees t  | hree lakhs twenty-tv                    | vo thousands s            | even hundreds                                     | fiftee | en only)                    | ₹ 322,7 | 15.00 |

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2339.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 134.57 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/181/TMIL Date: 25-11-2020

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF OCTOBER 2020

DUE DATE OF PAYMENT: 10-December-2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| BILL RAISED AS PER TARIFF ORI                              |                     | 04-07-2010   |                    |                          |                  |  |
|--|---------------------|--|--------------------|--------------------------|------------------|--|
| Meter No. & Description:                                   | <u>11889532-01</u>  | Supply Of Electricity At Berth No 12 (@ Dock Zone) |                    |                          |                  |  |
| Present Reading on:  |                     | 27-10-2020   | 13503 Kwh          | Max. KVA Demand Recorded | 41.00 KVA        |  |
| Previous Reading on:                                       |                     | 24-09-2020   | 0 Kwh              | Power Factor             | 0.96             |  |
| Consumption  |                     |  | 13503 Kwh          | 3% Transmission Loss     | 1.23 KVA         |  |
| Days   |                     |  | 27                 | Actual Max. Demand       | 42.23 KVA        |  |
| Add. 3% Transmission Loss                                  |                     |  | 405 Kwh            | Contracted Demand        | 135.00 KVA       |  |
| Transmission Loss per Day (57                              | 7.6 Kwh / day)      |  | 302 Kwh            | 85% of Contracted Demand | 114.75 KVA       |  |
| Total Chrgable Units 14210 Kwh Excess over Contract Demand |                     |  |                    |                          | 0.00 KVA         |  |
|  |                     |  |                    | Chargeable Demand        | <b>42.23</b> KVA |  |
|  |                     |  | Billing details fo | or Oct - 2020            |                  |  |
| 1. Energy Charge   |                     |  | ₹ 7.19             | ₹ 102,170.00             |                  |  |
| 2. Demand Charge   |                     |  | ₹ 384.00           | ₹ 44,064.00              |                  |  |
| 3. Total Charge  |                     |  |                    | ₹ 146,234.00             |                  |  |
| 4. Minimum Charge as per W                                 |                     |  |                    |                          |                  |  |
| 5. Higher of 3 and 4                                       |                     |  |                    |                          |                  |  |
| 6. Meter Hire Charges                                      |                     |  |                    |                          |                  |  |
| 7. MCVA as per WBSEDCL C                                   |                     |  |                    |                          |                  |  |
| 8. Shortfall Charge of Power I                             |                     |  |                    |                          |                  |  |
| <ol><li>Less. Power Factor Rebate</li></ol>                |                     |  |                    |                          |                  |  |
| 10. Govt. Duty @17.50%                                     |                     |  |                    |                          |                  |  |
| 11. Overhead Charges @ 19.2                                |                     |  |                    |                          |                  |  |
| 12. Total Amount payable aga                               | ins Meter No. 11889 | 532-01   |                    | ₹ 205,263.00             |                  |  |
| GRAND TOTAL: (Rupees t                                     | wo lakhs five thous | ands two hundr                                     | eds sixty-three on | ly)                      | 205263.00        |  |
| Plus Arrear Dues, if any:                                  |                     |  |                    |                          | ₹ 0.00           |  |
| NET PAYABLE: (Rupees t                                     | wo lakhs five thous | ands two hundr                                     | eds sixty-three on | ly)                      | ₹ 205,263.00     |  |

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1495.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 85.59 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.